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Form 3160-5 CCD Artesia				ADD OVED	
(August 2007) (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			OM	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			5. Lease Serial N NMNM2727	0.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and Submitting of CA/				Agreement, Name and/or No.	
1. Type of Well Ø Oil Well Gas Well Other				I No. DERAL 5	
2. Name of Operator CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM			9. API Well No. 30-015-319	82	
3a. Address3b. Phone No. (include area code)15 SMITH RD MIDLAND, TX 79705Ph: 432-687-7104) 10. Field and Poo NA	ol, or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	11. County or Parish, and State	
Sec 30 T18S R30E Mer NMP 660FNL 1980FEL				NTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	🗖 Acidize 🛛 🖸] Deepen	Production (Start/Resume	e) 🔲 Water Shut-Off	
Subsequent Report		Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	- • • •	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Successor of Operato	
		Plug Back	U Water Disposal	r	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.					
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013					
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.					
Bond Coverage: CA0329 CONDITIONS OF APPROVAL					
SUBJECT TO LIKE APPROVAL BY STATE					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #206263 v	erified by the BLM We	Il Information System	(
For CHEVRON USA IN¢, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()					
Name(Printed/Typed) RANDI N ATHERTON			· ·		
Signatura (Electronia S	Tubmission)		010		
Signature (Electronic Submission) Date 05/06/2013					
APPROVED					
Approved By	Milly	Title	MITHORED	Date	
Conditions of approval, if any are attache certify that the applicant holes legal or equivine which would extitle the applicant to condu	uitable title to those rights in the subject le	nt or ease Office	JUN 1 5 2013		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for	any person knowing y and	willfully to make to any department	or agency of the United	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction AU OF LAND MANAGEMENT					
** OPERAT	** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **				

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6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.