

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address 333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3a. Phone No. (include area code)
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FSL & 400' FEL, Unit I, Sec 28, T20S-R28E

At top prod. interval reported below

At total depth 330' FSL & 463' FEL, Unit P, Sec 33, T20S-R28E

14. Date Spudded
11/19/2012

15. Date T.D. Reached
12/15/2012

16. Date Completed 04/06/2013
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 13648'
TVD 6518' PH: 6875'

19. Plug Back T.D.: MD 13600' FC
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Density Comp Neutron, Hi Res Laterolog, Caliper, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	94#	0	175'		565 sx CI C		0	
17 1/2"	13 3/8"	68#	0	900'		750 sx CI C		0	
12 1/4"	9 5/8"	40#	0	2852'		1020 sx CI C		0	
8 3/4"	5 1/2"	17#	0	13648'		2950 sx CI H		2700'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,757'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Bone Spring	5207	13569	6758 - 13569		320	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6758 - 13569	Frac in 13 stages, 39,000 gals 7.5% HCL, 2,239,367# 20/40 white sd, 457,103# 16/30 Siber Prop & 2996 gals slick wtr

RECLAMATION
DUE 10-6-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/13	04/08/13	24	→	170	200	1273			pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	250		→				1176.47059	producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUN 15 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

9W

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.) sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	252'
				Base of Salt	780'
				Yates	802'
				Seven Rivers	910'
				Capitan	1050'
				Delaware	2586'
				Bone Spring	5207'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 06/07/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)



BURTON FLAT DEEP UNIT 48H

WEST UNRESTRICTED

Perforation Summary

District		County		Field Name		Project Group				State/Province					
PERMIAN BASIN		EDDY		BURTON FLAT		DELAWARE BASIN				NM					
Surface Legal Location		API/UWI		Latitude (°)		Longitude (°)		Ground Elev MSL (ft)		KB - Ground Level (ft)		Orig KB Elevation (ft)		Tubing Head Elevation (ft)	
SEC28 T20S R28E		3001540518		32° 32' 36.903" N		104° 10' 32.075" W		3,221.00		25.00		3,246.00			
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method		
3/8/2013	BONE SPRING, ST02	6,758.0		6,760.0				3 1/8	SHAPED		4.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	6,936.0		6,938.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	7,114.0		7,116.0				3 1/8	SHAPED		6.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	7,292.0		7,294.0				3 1/8	SHAPED		4.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	7,470.0		7,472.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	7,649.0		7,651.0				3 1/8	SHAPED		6.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	7,827.0		7,829.0				3 1/8	SHAPED		4.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	8,005.0		8,007.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	8,183.0		8,185.0				3 1/8	SHAPED		6.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	8,361.0		8,363.0				3 1/8	SHAPED		4.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	8,539.0		8,541.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/8/2013	BONE SPRING, ST02	8,717.0		8,719.0				3 1/8	SHAPED		6.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	8,895.0		8,897.0				3 1/8	SHAPED		4.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	9,073.0		9,075.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	9,251.0		9,253.0				3 1/8	SHAPED		6.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	9,430.0		9,432.0				3 1/8	SHAPED		4.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	9,608.0		9,610.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	9,786.0		9,788.0				3 1/8	SHAPED		6.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	9,964.0		9,966.0				3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	10,243.0	6,556.8	10,245.0	6,556.8			3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	10,521.0	6,566.8	10,523.0	6,566.8			3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	10,800.0	6,561.1	10,802.0	6,561.0			3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	11,079.0	6,550.5	11,081.0	6,550.5			3 1/8	SHAPED		5.0	60	WIRELINE		
3/7/2013	BONE SPRING, ST02	11,357.0	6,556.8	11,359.0	6,556.9			3 1/8	SHAPED		5.0	60	WIRELINE		
3/6/2013	BONE SPRING, ST02	11,636.0	6,557.6	11,638.0	6,557.6			3 1/8	SHAPED		5.0	60	WIRELINE		
3/6/2013	BONE SPRING, ST02	11,915.0	6,549.1	11,917.0	6,549.0			3 1/8	SHAPED		5.0	60	WIRELINE		
3/6/2013	BONE SPRING, ST02	12,194.0	6,544.9	12,196.0	6,544.9			3 1/8	SHAPED		5.0	60	WIRELINE		
3/6/2013	BONE SPRING, ST02	12,472.0	6,552.4	12,474.0	6,552.4			3 1/8	SHAPED		5.0	60	WIRELINE		
3/6/2013	BONE SPRING, ST02	12,751.0	6,546.9	12,753.0	6,546.8			3 1/8	SHAPED		5.0	60	WIRELINE		
3/6/2013	BONE SPRING, ST02	13,030.0	6,530.0	13,032.0	6,529.9			3 1/8	SHAPED		5.0	60	WIRELINE		
2/18/2013	BONE SPRING, ST02	13,308.0	6,519.8	13,310.0	6,519.7			3 1/8	SHAPED		5.0	60	WIRELINE		
2/18/2013	BONE SPRING, ST02	13,567.0	6,518.2	13,569.0	6,518.2			3 1/8	SHAPED		5.0	60	WIRELINE		