Districtel 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144 CLEZ

### State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

for Ind lateral Form C/144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Page 1 of 2

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance							
Operator: COG OPERATING LLC OGRID #: 229137							
Address: One Concho Center 600 W. Illinois Ave. MIDLAND, TX 79701							
Facility or well name: Puckett 12 Federal 7H							
API Number: 30-015-39476 OCD Permit Number 214337							
U/L or Qtr/Qtr UL P Section 12 Township 17S Range 31E County: Eddy							
Center of Proposed Design: Latitude Longitude NAD:1927 1983							
Surface Owner: ☑ Federal ☑ State ☑ Private ☑ Tribal Trust or Indian Allotment							
2.							
3.   HECEIVED							
Signs: Subsection C of 19.15.17.11 NMAC  MAY 13 2013							
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  Signed in compliance with 19.15.3.103 NMAC  NMOCD ARTESIA							
1 NMOCU ARTEONS							
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number:  Previously Approved Operating and Maintenance Plan API Number:							
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)							
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two							
facilities are required.  Disposal Facility Name: CRI Disposal Facility Permit Number: R1966							
Disposal Facility Name: GM INC Disposal Facility Permit Number: 711-019-001							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations  Yes (If yes, please provide the information below)  No							
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							
Operator Application Certification:							
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.							
Name (Print): Kanicia Castillo Title: Lead Regulatory Analyst							
Signature: Date:							
e-mail address: kcastillo@concho.com Telephone: 432-685-4332							

Oil Conservation Division

OCD Approval: Permit Application (including closure plan	Closure Plan (only)
OCD Representative Signature:	Approval Date: 5/15/2013
Title: JISTAL Separas	OCD Permit Number: 214337
	sure plan prior to implementing any closure activities and submitting the closure report. Thin 60 days of the completion of the closure activities. Please do not complete this ained and the closure activities have been completed.
	Closure Completion Date:
	ed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities  Yes (If yes, please demonstrate compliance to the items be	performed on or in areas that <i>will not</i> be used for future service and operations?
Required for impacted areas which will not be used for future set  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rvice and operations:
Operator Closure Certification:  I hereby certify that the information and attachments submitted v belief. I also certify that the closure complies with all applicable	vith this closure report is true, accurate and complete to the best of my knowledge and closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

# Closed Loop Operation & Maintenance Procedure

All drilling fluids are circulated over shakers and through steel work-over tanks.

Fines from shaker are dropped into stand by metal tank.

Additional tanks are used to capture unused drilling fluid or cement returns from casing jobs, as necessary.

At end of job, drilling fluid is disposed in a proper off location 3<sup>rd</sup> party injection well while fines are disposed of at a proper 3<sup>rd</sup> party waste disposal site.

This equipment will be maintained by rig crews that are on location.

COG Operating LLC Closed Loop Equipment Diagram -Yeso Horizontal Reentry Stand -by /Cuttings Steel Pit Shaker Mud Pump Steel Pit Water Tank Flow line Horizontal Rig Package Footprint \_Pipe Recks DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Azicc, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Pax: (505) 476-3462

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August I, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number   30 - 015 - 39476				Pool Code 26770						
Property Code		Property Name					We	Well Number		
388	58	, .	PUCKETT 12 FEDERAL						7H	
OGRID No.			Operator Name					E	Elevation	
229137			COG OPERATING, LLC						3965'	
					Surface Locat	ion				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	12	17-S	31-E	_	15	SOUTH	819	EAST	EDDY	
				Bottom Ho	le Location If Diffe	erent From Surface				
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	12	17-S	31-E		330	NORTH	990	EAST	EDDY	
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Oro	ler No.	·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

