Form 3160-5

INUTED OF ATEC

OCD Artesia I

FORM APPROVED

(August 2007)	DEPARTMENT OF THE INTERIOR							OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMLC029392B					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							6. If India	an, Allo	ttee or Trib	be Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other							8. Well N HINKL	8. Well Name and No. HINKLE FEDERAL 2			
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM						9. API Well No. 30-015-23388					
3a. Address 3b. Phone No. 15 SMITH RD Ph: 432-68' MIDLAND, TX 79705 Ph: 432-68'					o. (include area code) 87-7104			10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, and State				
Sec 26 T18S R31E Mer NMP 660FNL 1980FWL							EDDY COUNTY, NM				
12. CF	IECK APPR	OPRIATE BOX(ES) TO	O INDICATE	3 NATU	JRE OF N	OTICE, R	REPORT, (OR OT	HER D	ATA	
TYPE OF SUBMI	UBMISSION TYPE OF ACTION										
Notice of Intent ■		☐ Acidize	□ Dee	Deepen		☐ Production (Start/Resume)		e) 🗖	Water Shu	ıt-Off	
		☐ Alter Casing ☐		Fracture Treat		□ Reclamation				Well Integ	grity
☐ Subsequent Report		Casing Repair	■ New Const		uction	□ Recomplete			Other		
☐ Final Abandonment Notice		Change Plans	☐ Plug	g and Abandon		☐ Temporarily Abandon		St r	uccessor of	Operato	
		□ Convert to Injection	Plug	g Back		■ Water	Disposal				
If the proposal is to de- Attach the Bond under following completion of	epen directiona which the wor of the involved eted. Final Ab	ration (clearly state all pertiner lly or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file hal inspection.)	give subsurface the Bond No. o sults in a multip	locations on file with the comple	s and measure h BLM/BIA. etion or recon	ed and true v Required sunpletion in a	vertical depths ubsequent rep new interval on, have been	s of all poorts sha l, a Forn n comple	pertinent mall be filed in 3160-4 sleet, and the	narkers and z within 30 da hall be filed he operator h	zones. ays once nas
CHANGE OF OPE	ERATOR WA	AS FILED AND APPROV	ED BY THE	NMOCE	FOR THE	E SUBJEC	CT WELL.		Dr	_	
PREVIOUS OPER NEW OPERATOR EFFECTIVE DATE	I: CHEVRON	ESAPEAKE (147179) I U.S.A. INC. (4323) GE: 01/15/2013				,			JUN	2013 18 2013	
The undersigned a operations conduc	accepts all a ted on the le	oplicable terms, condition eased land or portion ther	ns, stipulation reof, as desc	is, and i ribed at	restrictions ove.	concernii	ng (NM	OCD,	AAT	j
Bond Coverage: C	A0329					00	SEE A	ТТА	CHE	WHO	A
		SU	вјест то	LIKE		CO	NDITIO)NS	OF A	PPROV	AL
		APPR	ROVAL BY	′ STAT	ΓE						
14. I hereby certify that the	he foregoing is		000455		DIM Wall	l = f = = t : =	6				
		Electronic Submission #3 For CHEV Committed to AFMSS for	/RON USA INC	¢, senti	to the Carls	sbad	•				
Name(Printed/Typed)	RANDI N A	ATHERTON		Title	OFFICE	ASSISTA	NT				
Signature	(Electronic S	ubmission)		Date	05/07/20	13				•	
Signaturo	(Electionic o		D EEDER			<u>-</u>	ICE				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED											

Date Conditions of approval, if any are attached. Approval of this patice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would explice the applicant to conduct operations thereon. JUN 15 2013 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. But and DELEGATOR AND MANAGEMENT

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.