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Form 3160-5	5 OCD Artesia					M APPROVED		
(August 2007)						OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM13233			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit of CA/Ag	greement, Name and/or No.		
1. Type of Well 🔲 Gas Well 🔲 Other					8. Well Name and No. HALLWOOD FEDERAL 1			
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-015-27083			
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (Ph: 432-687	(include area code) 10. Field and Pool, or Exploratory NA NA			or Exploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 3 T23S R28E Mer NMP 330FSL 660FEL					EDDY COUNTY, NM			
12. CHECK	APPROPRIATE BOX(ES)	O INDICATE N	NATURE OF	F NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Not 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ New (☐ Plug a	ure Treat Construction and Abandon	☐ Reclam ☐ Recomp ☐ Tempor	 Production (Start/Resume) Reclamation Well Integration Recomplete Temporarily Abandon Water Disposal 			
Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read CHANGE OF OPERATOF PREVIOUS OPERATOF NEW OPERATOR: CHE EFFECTIVE DATE OF C The undersigned accepts	DR WAS FILED AND APPRO CHESAPEAKE (147179) VRON U.S.A. INC. (4323) HANGE: 01/15/2013 s all applicable terms, condition the leased land or portion the SUBJEC	le the Bond No. on f results in a multiple iled only after all red VED BY THE NI VED SY THE NI	file with BLM/B completion or re quirements, incl MOCD FOR ⁻ , and restriction or above.	BIA. Required sul ecompletion in a luding reclamation THE SUBJEC ons concernin	posequent reports shall new interval, a Form 3 n, have been completed T WELL.	be filed within 30 days 160-4 shall be filed once d, and the operator has RECEIVED JUN 1 8 2013 IOCD ARTESIA		
 I hereby certify that the foreg Name(Printed/Typed) RAN 	Electronic Submission	VRON USA INC, for processing by	sent to the C y JERRY BLA	arisbad	/2013 ()			
Signature (Elect	Signature (Electronic Submission) Date				05/07/2013			
THIS SPACE FOR FEDERAL OR								
Approved By Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would engile the applicant to conduct operations thereon.			Title	APP	<u>XOVED</u>	Date		
Title 18 U.S.C. Section 1001 and Ti	tle 43 II S.C. Section 1212 make it	a crime for any pers	Office son knowingly a	nd willfully to ma	ke to any department.	or agency of the United		
States any false, fictitious or fraud	fulent statements or representations a	is to any matter with	un its juristlictio		HU WINNIGENENI			
** OPE	RATOR-SUBMITTED ** (OPERATOR-S		OPERAT	FIELD OFFICE OR-SUBMITTE	Ð-* [‡]		

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6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.