Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 010

| | Expires: | | |
|-----------|----------|--|--|
| ease Seri | al No. | | |

| SUNDRY NOTICES AND REPORTS ON WELLS |
|---|
| Do not use this form for proposals to drill or to re-enter ar |
| abandoned well. Use form 3160-3 (APD) for such proposal |

NMLC029389C

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | | | |
|--|--|---|---|--|---|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| Type of Well | | | | | 8. Well Name and No. PATON B FEDERAL 1 | | |
| 2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com | | | | | 9. API Well No. 30-015-25953 | | |
| 3a. Address 15 SMITH ROAD MIDLAND, TX 79705 | o. (include area code) 10. Field and Pool. N/A | | | r Exploratory | | | |
| 4. Location of Well (Footage, Sec., T | , | | 11. County or Parish, and State | | | | |
| Sec 9 T18S R31E Mer NMP 660FSL 1980FWL | | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | O INDICATE | NATURE OF | NOTICE, R | EPORT, OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | | | | | | | |
| Notice of Intent ■ Notice of Intent | 🗖 Acidize | | pen | □ Product | tion (Start/Resume) | ■ Water Shut-Off | |
| _ | ☐ Alter Casing | ☐ Frac | ture Treat | ☐ Reclam | ation | ■ Well Integrity | |
| ☐ Subsequent Report | Casing Repair | _ | Construction | ☐ Recomp | | ☑ Other Successor of Operato | |
| ☐ Final Abandonment Notice | ☐ Change Plans | | | | rarily Abandon | r | |
| 13. Describe Proposed or Completed Ope | Convert to Injection | n Plug Back | | ☐ Water I | | | |
| If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Attach the steen completed. Final Attach the site is ready for fit CHANGE OF OPERATOR: CHANGE OF OPERATOR: CHEVROUS OPERATOR: CHEVRO | ck will be performed or provide operations. If the operation repardonment Notices shall be fillinal inspection.) AS FILED AND APPROV ESAPEAKE (147179) DN U.S.A. INC. (4323) GE: 01/15/2013 pplicable terms, condition eased land or portion there SUE APPROVITE APP | the Bond No. or sults in a multipled only after all r ED BY THE No., stipulation: reof as described as described oval BY | n file with BLM/Ble completion or re- requirements, inclu- NMOCD FOR T s, and restriction bed above. LIKE STATE | IA. Required su completion in a adding reclamatio THE SUBJEC ons concernin | bsequent reports shall be new interval, a Form 31 in, have been completed, T WELL. PRE JU NMOC SEE ATTACH JUITIONS OF | CEIVED N 1 8 2013 CD ARTES A HED FOR | |
| | Electronic Submission #2 For CHEVE | RON U.S.A. INK | C., sent to the (| Carlsbad | | | |
| Name (Printed/Typed) DENISE P | Committed to AFMSS for | or processing | - | KLEY on 05/16 ILATORY SP | ., | | |
| Namo(17mea/1)pea/ DENIOL1 | MACHION | | THE TIEGO | LATOIT SI | LOIALIST | | |
| Signature (Electronic S | ubmission) | | Date 05/08/ | 2013 | | | |
| 1 | THIS SPACE FO | R FEDERA | L OR STATE | OFFICE-U | STOVED | | |
| Approved By WY | Sleb-S | | Title | AIII | NUVLU | Date | |
| Conditions of approval, if any, argattached certify that the applicant holds gal or equivalent would entitle the applicant to conduct the conduction of the | itable title to those rights in the ct operations thereon. | subject lease | Office | | 1 4 2013 | | |
| Title 18 U.S.C. Section 1001 and Title 43 | U.S.C. Section 1212, make it a | crime for any pe | rson knowingly an | AT DE TA | a ke to any departme nt of IND MANACEMENT | r agency of the United | |

6/14/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.