# **OCD** Artesia

Form 3160-5 (August 2007)

\_Approved By

**UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Expires:	July
Lease Serial No.	

B	LX	Jires. July	7 31, 2010						
SUNDRY	5. Lease Serial No. NMNM29234								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. LOTOS B FEDERAL 1			
Name of Operator     CHEVRON USA INC	Contact: E-Mail: RANDIATH	RANDI N ATI ERTON@CHE			9. API Well No. 30-015-26395				
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No Ph: 432-68	(include area co 7-7104	ode)	10. Field and Pool, or Exploratory NA					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)			11. County or Pa	rish, and	State		
Sec 10 T24S R31E Mer NMP	1980FSL 1980FWL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, R	EPORT, OR OT	HER D	OATA		
TYPE OF SUBMISSION			TYPE	OF ACTION					
Notice of Intent	☐ Acidize	Dee <sub>l</sub>	en	☐ Produc	tion (Start/Resum	e) [	Water Shut-Off		
Notice of Intent  ■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	📋 Reclam	ation	ε	Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recom	plete		Other		
☐ Final Abandonment Notice	☐ Change Plans	Change Plans		□ Tempo:	□ Temporarily Abandon		Successor of Operato		
	☐ Convert to Injection	🗖 Plug	Back	□ Water I	ater Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
CHANGE OF OPERATOR W	AS FILED AND APPROVI	ED BY THE N	IMOCD FOR	THE SUBJEC	T WELL.	RE	ECEIVED		
PREVIOUS OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN			JUN 1 8 2013						
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.									
SUBJECT TO LIKE APPROVAL BY STATE  SEE ATTACHED FOR CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is	Electronic Submission #2	206523 verifie	by the BLM V	Vell Information	n System				
	Committed to AFMSS fo	r processing	, sent to the C by JERRY BLA	Carisbad KLEY on 05/16	5/2013 ()				
Name(Printed/Typed) RANDI N	ATHERTON		Title OFFI	CE ASSISTAN	NT_				
Signature (Electronic S	ubmission)		Date 05/08	3/2013					
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SEOVED.				
1.001	11111			TAPE	KUVLU				

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

JUN 1 4 2013

## 6/14/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.