Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED

		OMB NO. 1004-0133
ļ		Expires: July 31, 2010
	5.	Lease Serial No.

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter	an
abandoned well.	Use form 3160-3 (APD) for such propos	als

SUNDRY Do not use the abandoned we	NMNM33437 6. If Indian, Allottee	NMNM33437 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well		8. Well Name and No.					
Oil Well Gas Well Oth	PMS 8 FEDERA	,L 6					
2. Name of Operator CHEVRON U.S.A. INC.	9. API Well No. 30-01-5-26766						
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Ph	e) 10. Field and Pool, c N/A	 Field and Pool, or Exploratory N/A 				
4. Location of Well (Footage, Sec., T	11. County or Parish	, and State					
Sec 8 T18S R31E Mer NMP 1	EDDY COUNT	Y, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Successor of Operato r			
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is Name(Printed/Typed) DENISE P	Electronic Submission #2065	U.S.A. INC., sent to the Cocessing by JERRY BLAK	arlsbad				
Name(17meu/1ypeu) DENIGE F	INKLHION	THE REGUL	ATONT SPECIALIST				
Signature (Electronic S	ubmission)	Date '05/08/ p	2013				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICENSE ROVED				
Approved By Conditions of approval, if any, are attached certify that the applicant hoods legal or equivalent would entitle the applicant to conduct the same any false, first thousand Title 43.	itable title to those it that in the subject operations thereon. U.S.C. Section 1212, make it a crime	Office Office	JUN 1 4 2013	Date Tagency of the United			
States any false, fictitious or fraudulent s	tatements or representations as to an	y matter within its jurisdiction	TO THE OFFICE	\			

6/14/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.