Form 3160-5 (August 2007)

Bond Coverage: CA0329

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM111960

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.				or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other .				ame and No. S 14 FEDERAL 1	
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Máil: RANDIATHERTON@CHEVRON.COM			9. API W 30-01	ell No. 5-36069	
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-687-7104) 10. Field NA	10. Field and Pool, or Exploratory NA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count	11. County or Parish, and State	
Sec 14 T24S R31E Mer NMP 2310FNL 990FWL			EDDY	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Of		
	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abane	don Successor of Operato	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	•	
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, g rk will be performed or provide the operations. If the operation resu candonment Notices shall be filed	ive subsurface locations and measure Bond No. on file with BLM/BIA Its in a multiple completion or reco	ured and true vertical depths A. Required subsequent rep completion in a new interval.	of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once	
CHANGE OF OPERATOR W	AS FILED AND APPROVE	D BY THE NMOCD FOR T	HE SUBJECT WELL.	RECEIVED	
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013				JUN 1 8 2013	
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.				NMOCD ARTESIA	

SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #206520 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()					
Name(Printed/Typed) RANDI N ATHERTON	Title OFFICE ASSISTANT				
Signature (Electronic Submission)	Date 05/08/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Wy Stable	Title Date				
Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon.	JUN 1 5 2013				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w	rson knowingly,and willfully to make to any department or agency of the United ithin its jurisdiction in AND MANAGEMENT				

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.