

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40583
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Turquoise PWU 27
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>5H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337.5 GL		9. OGRID Number 6137
		10. Pool name or Wildcat Winchester; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

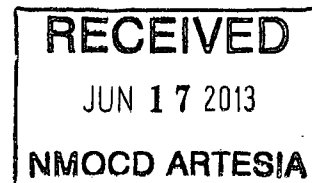
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/2013 - 4/9/2013: MIRU WL & pump trucks. Run CBL w/TOC @ 2296'. PT csg @ 2000psi, 30 min, OK. TIH w/frac plug and perf guns. Set plug @ 11811'. Perf Bone Spring, 7340-11802', total 300 holes. Frac'd 7340-11802' in 10 stages. Frac totals: 39,800g 15% HCL, 2,101,530# 20/40 sd, 69,782# 16/30 Siberprop. ND Frac, MIRU PU, NU BOP. DO plugs & CO to 11486'. CHC, FWB, ND BOP. RIH w/216 jts 2-7/8 L-80 tbg, set @ 6950'. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 6/14/13

Type or print name Ryan DeLong E-mail address: ryan.delong@dvN.com PHONE: 405-552-6559

For State Use Only

APPROVED BY [Signature] TITLE Dist. Supervisor DATE 6/20/2013
Conditions of Approval (if any):

90



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM		
Surface Legal Location SEC27 T19S R29E			API/UWI 3001540583		Latitude (°) 32° 38' 10.388" N	Longitude (°) 104° 3' 15.452" W	Ground Elev... 3,337.50	KB - GL (ft) 18.00	Orig KB Elev (ft) 3,355.50	Tubing Head Elevation (ft)
HYDRAULIC FRAC , 3/28/2013 01:07 , BONE SPRING, OH , 11,492.0 ftKB - 11,802.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 22										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	5261.45		0.0			1,129.0	4,648.0		6,511.0	80 3.47
HYDRAULIC FRAC , 3/28/2013 05:40 , BONE SPRING, OH , 11,031.0 ftKB - 11,341.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 26										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4265.12		0.0			1,306.0	5,869.0		7,274.0	80 3.49
HYDRAULIC FRAC , 3/28/2013 12:06 , BONE SPRING, OH , 10,570.0 ftKB - 10,879.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 21										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4332.23		0.0			1,568.0	5,077.0		5,788.0	80 2.96
HYDRAULIC FRAC , 3/29/2013 01:11 , BONE SPRING, OH , 10,108.0 ftKB - 10,418.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 20										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4160.76		0.0			1,952.0	4,871.0		5,792.0	80 3.22
HYDRAULIC FRAC , 3/29/2013 03:57 , BONE SPRING, OH , 9,647.0 ftKB - 9,956.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2036										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4133.30		0.0			1,731.0	3,793.0		5,646.0	81 3.49
HYDRAULIC FRAC , 3/29/2013 06:37 , BONE SPRING, OH , 9,185.0 ftKB - 9,495.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2429										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4104.22		0.0			1,863.0	0.0		5,582.0	79 3.41
HYDRAULIC FRAC , 3/29/2013 10:04 , BONE SPRING, OH , 8,724.0 ftKB - 9,012.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 1835										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4139.92		0.0			2,318.0	5,228.0		6,012.0	79 3.53
HYDRAULIC FRAC , 3/29/2013 23:41 , BONE SPRING, OH , 8,263.0 ftKB - 8,572.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 1965										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4131.31		0.0			2,780.0	6,488.0		7,534.0	80 3.43
HYDRAULIC FRAC , 3/30/2013 02:15 , BONE SPRING, OH , 7,801.0 ftKB - 8,111.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2293										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4110.24		0.0			2,828.0	5,533.0		6,269.0	81 3.29
HYDRAULIC FRAC , 3/30/2013 04:31 , BONE SPRING, OH , 7,340.0 ftKB - 7,650.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2437										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
251,988.0	4341.39		0.0			2,395.0	5,614.0		7,345.0	80 3.49