

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40590
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Agate PWU 21
4. Well Location Unit Letter <u>D</u> : <u>1250</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>5H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322'		9. OGRID Number 6137
		10. Pool name or Wildcat Scanlon Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

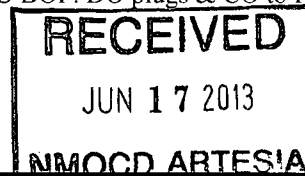
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/2013 - 3/20/2013: MIRU WL & pump trucks. Run CBL w/TOC @ 585'. PT csg @ 2000psi, 30 min, OK. TIH w/frac plug and perf guns. Set plug @ 11380'. Perf Bone Spring, 7088-11367', total 300 holes. Frac'd 7088-11367' in 10 stages. Frac totals: 30,000g 15% HCL, 661,965# 30/50 sd, 1,320,901# 20/40 sd, 371,772# Siberprop. ND Frac, MIRU PU, NU BOP. DO plugs & CO to PBTD 11380'. CHC, FWB, ND BOP. RIH w/203 jts 2-7/8 L-80 tbg, set @ 6538'. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 6/14/13

Type or print name Ryan DeLong E-mail address: ryan.delong@dvn.com PHONE: 405-552-6559

For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 6/20/2013

Conditions of Approval (if any):

[Handwritten initials]



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM													
Surface Legal Location SEC21 T19S R29E		API/UWI 3001540590		Latitude (°) 32° 39' 0.548" N		Longitude (°) 104° 5' 14.31" W		Ground Elev... 3,322.10		KB - GL (ft) 18.00		Orig KB Elev (ft) 3,340.10		Tubing Head Elevation (ft)							
HYDRAULIC FRAC , 2/25/2013 11:06 , BONE SPRING, OH , 11,070.0 ftKB - 11,367.0 ftKB, ELITE , OTTAWA Bulk Sand 194934 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		4070.88		1,293.0				2,614.0		2,460.0		5,296.0		70		6,141.0		78		4.00	
HYDRAULIC FRAC , 2/25/2013 15:44 , BONE SPRING, OH , 10,628.0 ftKB - 10,925.0 ftKB, ELITE , OTTAWA Bulk Sand 202539 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		4897.91		1,877.0				4,995.0		2,065.0		4,808.0		70		5,093.0		72		4.00	
HYDRAULIC FRAC , 2/25/2013 18:37 , BONE SPRING, OH , 10,185.0 ftKB - 10,482.0 ftKB, ELITE , OTTAWA Bulk Sand 201819 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3993.43		1,827.0				5,506.0		2,321.0		5,132.0		70		5,796.0		74		4.00	
HYDRAULIC FRAC , 2/26/2013 09:33 , BONE SPRING, OH , 9,743.0 ftKB - 10,040.0 ftKB, ELITE , OTTAWA Bulk Sand 193120 LB; RESIN COATED R																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3891.52		1,288.0				4,733.0		2,047.0		4,793.0		70		6,908.0		78		4.00	
HYDRAULIC FRAC , 2/26/2013 11:49 , BONE SPRING, OH , 9,300.0 ftKB - 9,597.0 ftKB, ELITE , OTTAWA Bulk Sand 189619 LB; RESIN COATED Re																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3957.79		1,660.0				5,024.0		1,920.0		4,775.0		68		6,679.0		72		4.00	
HYDRAULIC FRAC , 2/26/2013 14:00 , BONE SPRING, OH , 8,858.0 ftKB - 9,155.0 ftKB, ELITE , OTTAWA Bulk Sand 193939 LB; RESIN COATED Re																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3841.31		1,529.0				4,599.0		1,432.0		4,243.0		69		5,987.0		72		4.00	
HYDRAULIC FRAC , 2/26/2013 16:14 , BONE SPRING, OH , 8,415.0 ftKB - 8,712.0 ftKB, ELITE , OTTAWA Bulk Sand 197900 LB; RESIN COATED Re																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3812.29		1,077.0				4,566.0		1,275.0		3,960.0		68		5,500.0		71		4.00	
HYDRAULIC FRAC , 2/26/2013 18:15 , BONE SPRING, OH , 7,973.0 ftKB - 8,270.0 ftKB, ELITE , OTTAWA Bulk Sand 194419 LB; RESIN COATED Re																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3830.24		804.0				4,055.0		1,207.0		3,593.0		69		4,980.0		72		4.00	
HYDRAULIC FRAC , 2/27/2013 09:08 , BONE SPRING, OH , 7,530.0 ftKB - 7,827.0 ftKB, ELITE , OTTAWA Bulk Sand 209981 LB; RESIN COATED Re																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3861.17		174.0				5,335.0		1,423.0		3,950.0		67		5,967.0		73		4.00	
HYDRAULIC FRAC , 2/27/2013 11:07 , BONE SPRING, OH , 7,088.0 ftKB - 7,385.0 ftKB, ELITE , OTTAWA Bulk Sand 200361 LB; RESIN COATED Re																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3756.02		882.0				4,965.0		1,473.0		3,740.0		68		5,894.0		72		4.00	