

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40592
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue Oklahoma City, 73102		7. Lease Name or Unit Agreement Name Coral PWU 28
4. Well Location Unit Letter <u>I</u> : <u>2100</u> feet from the <u>South</u> line and <u>140</u> feet from the <u>East</u> line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>7H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309.6 GL		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring

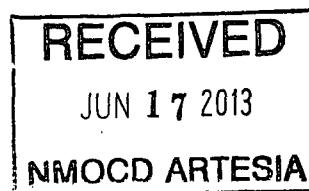
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/2013 - 4/23/2013: MIRU WL & pump trucks. Run CBL w/TOC @ 1066'. PT csg @ 1500psi, 30 min, OK. TIH w/frac plug and perf guns. Set plug @ 11580'. Perf Bone Spring, 7311-11556', total 300 holes. Frac'd 7311-11556' in 10 stages. Frac totals: 30,000g 15% HCL, 2,103,090# 20/40 sd, 395,543# 16/30 Siberprop. ND Frac, MIRU PU, NU BOP. DO plugs & CO to PBTD 11581'. CHC, FWB, ND BOP. RIH w/212 jts 2-7/8 L-80 tbg, set @ 6827'. TOP.

Weight?



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 6/14/13

Type or print name Ryan DeLong E-mail address: ryan.delong@dmn.com PHONE: 405-552-6559

For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 6/20/2013

Conditions of Approval (if any):

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Stimulations Summary

District	County	Field Name		Project Group		State/Province					
PERMIAN BASIN	EDDY	PARKWAY WEST		DELAWARE BASIN		NM					
Surface Legal Location		API/UWI	Latitude (°)	Longitude (°)	Ground Elev...	KB - GL (ft)	Orig KB Elev (ft)	Tubing Head Elevation (ft)			
SEC28 T19S R29E		3001540592	32° 37' 48.889" N	104° 4' 18.297" W	3,309.60	18.00	3,327.60				
HYDRAULIC FRAC , 4/8/2013 02:15 , BONE SPRING, OH , 11,281.0 ftKB - 11,556.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 396											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4219.74		0.0			2,206.0		4,198.0	4,710.0	80	3.44
HYDRAULIC FRAC , 4/8/2013 05:09 , BONE SPRING, OH , 10,823.0 ftKB - 11,117.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 829											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4205.35		0.0			1,836.0		5,312.0	6,355.0	80	3.51
HYDRAULIC FRAC , 4/8/2013 08:49 , BONE SPRING, OH , 10,384.0 ftKB - 10,678.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 509											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4211.04		0.0			1,803.0		4,159.0	5,331.0	80	3.46
HYDRAULIC FRAC , 4/8/2013 09:38 , BONE SPRING, OH , 9,945.0 ftKB - 10,239.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 830.											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4191.20		0.0			2,362.0		5,970.0	7,256.0	80	3.41
HYDRAULIC FRAC , 4/8/2013 13:52 , BONE SPRING, OH , 9,506.0 ftKB - 9,800.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 798.2											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4190.58		0.0			1,761.0		4,203.0	6,446.0	80	3.51
HYDRAULIC FRAC , 4/9/2013 02:41 , BONE SPRING, OH , 9,067.0 ftKB - 9,362.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 482.5											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4186.39		0.0			1,896.0		4,688.0	5,830.0	80	3.51
HYDRAULIC FRAC , 4/9/2013 05:00 , BONE SPRING, OH , 8,628.0 ftKB - 8,923.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 962.8											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4169.02		0.0			1,766.0		4,821.0	5,780.0	80	3.52
HYDRAULIC FRAC , 4/9/2013 08:19 , BONE SPRING, OH , 8,189.0 ftKB - 8,484.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 863.8											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4178.12		0.0			1,977.0		5,193.0	6,210.0	0	3.47
HYDRAULIC FRAC , 4/9/2013 09:32 , BONE SPRING, OH , 7,750.0 ftKB - 8,045.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 1022.											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4091.21		0.0			1,677.0		5,579.0	7,012.0	80	3.51
HYDRAULIC FRAC , 4/9/2013 11:39 , BONE SPRING, OH , 7,311.0 ftKB - 7,606.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 725.3											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
252,363.0	4070.66		0.0			1,083.0		3,786.0	5,280.0	80	3.41