

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.

NMLC 064050A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EAGLE 34 C FEDERAL #71

9. API Well No.

30-015-41218

10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso NE (96836)

AND

Eddy County, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2275' FWL Unit C

OGRID#: 277558

Sec. 34, T17S, R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion Pg#1
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/2/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4060', 66', 76', 82', 92', 4100', 07', 16', 28', 42', 55', 62', 76', 93', 4206', 14', 20', 28', 40', 48', 58', 74', 80', 90', 99', 4314', 20' w/1-0.34" spf. Total 27 holes. On 5/9/13, treated perms w/3000 gal 15% HCL acid & 41 perf balls. Fraced perms w/54,031# 16/30 Brady & 19,279# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 4030' & PT to 4000 psi-OK. Perfed middle Yeso @ 3680', 86', 92', 3704', 12', 26', 36', 44', 64', 72', 80', 90', 98', 3806', 13', 33', 56', 64', 70', 86', 3902', 10', 20', 26', 36', 44', 54', 60', 68', 74', 82', 92', 4000', w/1-0.34" spf. Total 33 holes. Treated perms w/3300 gal 15% HCL acid & 50 perf balls. Fraced perms w/67,130# 16/30 Brady & 17,955# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3630' & PT to 4000 psi-OK.

Perfed upper Yeso @ 3276', 84', 90', 3300', 08', 16', 26', 34', 42', 50', 70', 91', 3410', 27', 48', 62', 76', 84', 91', 3505', 20', 30', 40', 48', 54', 60', 66', 72', 80', 90' w/1-0.34" spf. Total 30 holes. Treated perms w/3200 gal 15% HCL acid & 45 perf balls. Fraced perms w/71,488# 16/30 Brady & 20,605# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3250' & PT to 4000 psi-OK. **Continued on Page #2.**

RECEIVED

JUN 12 2013

Accepted for record

NMOC

RDade 6/20/2013

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

NMOC ARTESIA

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

May 19, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

JUN 8 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion Pg#2
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Continued from Page #1. Perfed upper Yeso @ 3000', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3100', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3200', 05', 10', 15', 20' w/1-0.34" spf. Total 45 holes. Treated perfs w/3460 gal 15% HCL acid & 68 perf balls. Fraced perfs w/50,800# 16/30 brady & 10,600# 16/30 siber prop sand. On 5/10/13, MIRUSU. CO after frac & drilled CBPs @ 3250', 3630', & 4030' & CO to PBD @ 4647'. On 5/14/13, landed 2-7/8" 6.5# J-55 tbg @ 4399'. Ran pump & rods. Released workover rig on 5/14/13.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

May 15, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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