

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40953
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron, U S A, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE
4. Well Location Unit Letter 1 : 1920' feet from the South line and 350' feet from the East line Section 2 Township 19 S Range 30 E NMPM County EDDY		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR		9. OGRID Number 4323
		10. Pool name or Wildcat DELDWARE RIVER; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 6/10/2013, DRILLED 12 1/4" HOLE TO 3536'. RAN 88 JTS 9.625 CSG, 40.0#, K-55, LTC AND SET @ 3536'. INSTALL CEMENT HEAD, PRESSURE TEST TO 3500 PSI, PUMP 20 BBL FW SPACER HEAD - 161 BBL, 500 SX, YIELD 1.81, 12.3 PPG, TAIL - 74 BBL, 300 SX, YIELD 1.38, @ 14.2 PPG (2 PPB CEMENT) SHUT DOWN, DROP DART WASH UP, DISPLACE WITH 126 BBL F/W, 138 BBL BW, (264 TOTAL), INSTALL CEMENT HEAD, FILL LINES, PRESSURE TEST TO 3000 PSI, 20 BBL FW SPACER, LEAD - 161 BBL, 500 SX, YIELD 1.81, 12.3 PPG, TAIL - 73 BBL, 300 SX, YIELD 1.38, @ 14.2 PPG (2 PPB CEMENT) SHUT DOWN, DROP DART WASH UP, WITH 126 BBL F/W, 138 BBL BW, (264 TOTAL), BUMP PLUG 500 OVER @ 1100 PSI, SET ACP W/ 2100 PSI, BLEED OFF PSI, DROP BOMB & WAIT 10 MINS. PSI UP TO 900 PSI AND OPEN DV TOOL CIRC BOTTOMS UP. CIRC 70 BBL CEMENT TO SURFACE. FULL RETURNS. CIRC THRU DV TOOL. PUMP 20 BBL FRESH WATER, PUMP LEAD (1300 SKS, 419 BBLS, YIELD 1.81, @ 12.3 PPG), TAIL - (250 SKS, 60 BBLS YIELD 1.35, @ 14.2 PPG), DISPLACE W/ 138 BBL F/W BUMP PLUG W/ 1500 OVER @ 2200 PSI AND CLOSE DV TOOL. BLEED 1.5 BBLS BACK, FLOAT HELD, 150 BBL CMT BACK TO PIT. FULL RETURNS. TEST BOPE TO 250 LOW, 5000 HIGH-TEST GOOD. TEST CASING TO 1500 PSI FOR 30 MINUTES-TEST GOOD. RESUME DRLG NEW FORMATION @ 1730 HOURS ON 6/13/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

Type or print name Bryan Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY

TITLE Dist. P. Supervisor

DATE 6/20/2013

Conditions of Approval (if any):

NMOC ARTESIA

JUN 14 2013

RECEIVED