

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40433
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No. BO-1969
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name PIGLET 21 STATE
4. Well Location Unit Letter <u>O</u> : 553 feet from the <u>S</u> line and <u>1605</u> feet from the <u>E</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number #18
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3623'</b>		9. OGRID Number 192463
		10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

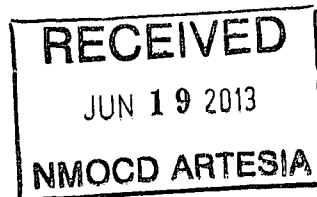
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-1-13 SCHLUMBERGER WIRELINE PIGLET 21-18 RICKY TERRAZAS WIRELINE CREW HELD SAFETY MEETING ON (SUSPENDED LOADS/ USING HARNESS WILE WORKING ON MAN-LIFT) RU SCHLUMBERGER WIRELINE MADE ONE CBL RUN, TAG TD @ 4784' WE LOGGED CBL FROM TD TO SURFACE @ 1000 PSI WITH A 300 FT REPEAT PASS OFF BOTTOM WITH NO PRESSURE, RESULTS: CEMENT IS OK RD WIRELINE. LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.  
5/11/2013 – 3508'-3516.7', 3615.3'-3624', 3711.3'-3717', 3760.3'-3769', 3999.3'-4008', 4059'-4067.7', 4216'-4224.7', 4301.3'-4310', 4362.3'-4371', 4437.3'-4446', 4636.3'-4645', 4695.3'-4704'; 5SPF (360 holes); 0.48" EHD. Fluid - 135,211 gals Water Frac G-R (linear gel); 612,222 gals Delta Frac 140 - R (crosslinked gel); 11,5000 gals 15% HCl. Sand - 24,301 lbs 100 mesh; 1,079,447 lbs 16/30 brown SD  
05/15/2013 – MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.  
5/17/2013 – COMPLETE AFTER FRAC CLEANOUT TO PBTD.  
5/17/2013-5/18/2013 – Run production equipment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY SPECIALIST DATE 06/18/2013  
Type or print name JENNIFER DUARTE E-mail address: jennifer\_duarte@oxy.com PHONE: 713-513-6640  
For State Use Only

APPROVED BY: David R. Spawson TITLE Dist. R. Spawson DATE 6/20/2013  
Conditions of Approval (if any):