

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM048345

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM128925X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ARTESIA YESO FEDERAL UNIT 132. Name of Operator  
OXY USA WTP LPContact: JENNIFER A DUARTE  
E-Mail: jennifer\_duarte@oxy.com9. API Well No.  
30-015-40833-00-S1

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)  
Ph: 713-513-664010. Field and Pool, or Exploratory  
ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R28E NENW 990FNL 880FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-19-13 SCHLUMBERGER WIRELINE CRBN 20 FED 11 RICKY TERRAZAS WIRELINE CREW HELD SAFETY MEETING ON (SUSPENDED LOADS/ USING HARNESS WILE WORKING ON MAN-LIFT) RU SCHLUMBERGER WIRELINE MADE ONE CBL RUN, TAG TD @ 4767' WE LOGGED CBL FROM TD TO SURFACE @ 1000 PSI WITH A 300 FT REPEAT PASS OFF BOTTOM WITH NO PRESSURE, RESULTS: CEMENT IS OK RD WIRELINE. LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.  
4/11/2013 ? 4664'-4672.7'; 4540.3' - 4549'; 4373.3' - 4382'; 4246.3'-4255'; 4173' - 4181.7'; 4032.3' - 4041'; 3972' - 3980.7'; 3680' - 3688.7'; 3608' - 3616.7'; 3538'-3546.7'; 5SPF (300 holes); 0.48" EHD. Frac with: Fluid - 111,610 gals Water Frac G-R (linear gel); 509,285 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 16,789 lbs 100 mesh; 908,772 lbs 16/30 brown SD.

*Accepted for record*  
6/20/2013

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #209294 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6306SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/03/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 06/16/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #209294 that would not fit on the form**

**32. Additional remarks, continued**

04/15/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

4/17/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

4/17/2013 ? 4/19/2013 ? Run production equipment.

(\*WELL PREVIOUSLY NAMED CHRIS ROBIN 20 FEDERAL #11)