

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM05912

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 442H2. Name of Operator
BOPCO LPContact: NAOMI G O'DONNELL
E-Mail: ngodonnell@basspet.com9. API Well No.
30-015-41195-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T24S R30E SWSE 820FSL 2290FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

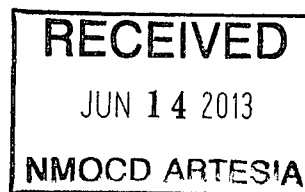
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to an oversite in the APD, BOPCO, L.P. is submitting this requested subsequent report to provide information on the Cameron Wellhead System utilized on the Poker Lake Unit # 442H. Please see the wellhead information attached as follows:

1. Cameron Field Service Order
2. BOP test chart
3. Wellhead schematic

Accepted for record
NMOC

JLW/cde 6/20/2013



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #209795 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6021SE)

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature

(Electronic Submission)

Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**CHRISTOPHER WALLS
Title PETROLEUM ENGINEER

Date 06/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



FIELD SERVICE ORDER NO.

386972

FIELD SERVICE ORDER

SALES ORDER NO. 2963747		PURCHASE ORDER NO./CONTRACT NO.		P.O. DATE	COUNTY	DATE PREPARED April 22, 2013	PAGE 1	OF 1						
ORDERED BY Terry/Bopco LP		RIG NAME Larkshaw #4		FED. WAT.	FREIGHT	VIA	LOCATION N.M.							
WELL REFERENCE LOGS NO. Coker Lake Unit #442H		BILL OF LADING		CARRIER										
BILL TO Bopco LP		SOLD TO Bopco LP		SHIP TO Bopco LP										
WELLHEAD	SIZE 13 3/8	MAKE M&S Lower	MODEL 2253955-01-01	W.P.	PN									
VALVE	SIZE 13 3/8	MODEL 2253955-01-01	TRIM 2253955-01-01	W.P.	PN									
HANGER	SIZE 13 3/8	TYPE 48H	CSG/TBG SIZE 13 3/8	WEIGHT 48H	GRADE H40	THREAD 5/8-11 UNF-2B								
WORK PERFORMED														
<p>Drive to Shop, loaded by 160, 13 3/8 O-ring and extra test plug gasket. Drive to location, inspected on-site equipment with C/M, verified casing pipe and casing weight and grade. Stand by welder cut conductors as per bottom of cellar as possible. Made rough gas on casing. Measured 13 3/8 casing to make final cut. 43 1/2' below ground level placing top of well head 4' below ground level. Welder fixed and leveled casing. Loaded equipment, observed welder weld. Saw keeping temp below 250°F. Tested well to 500 PSI. All is good. Loaded tools, drive back to shop. Man welding had test plug with test truck.</p>														
ITEM	QTY.	DESCRIPTION		PART NO.	UNIT PRICE	DIS. COUNT	TOTAL							
1	1	Quint Gas Monitor												
2	1	Test Pump												
Scott Lyndsey (575) 631-5278														
F.O.B. MANUFACTURING PLANT														
TOTAL PARTS AND MATERIALS														
LABOR	FROM: HR & DATE 4:00 A.M. 4/22/13	TO: HR & DATE 3:00 P.M. 4/22/13	REG. HOURS 11	OT. HOURS	RATE	OT. RATE								
LODGING	FREIGHT OR MISCELLANEOUS		MEALS	MILEAGE		PER MILE								
PERFORMANCE REVIEW														
EXCEEDED EXPECTATIONS			MET EXPECTATIONS			NEEDS IMPROVEMENT			DID NOT MEET EXPECTATIONS			EST. CHARGES		
Serviceman Arrived at Location On Time			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			TOTAL CHARGES		
Serviceman's Attitude			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			JOB TYPE		
Serviceman's Competency			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			Drilling <input checked="" type="checkbox"/>		
Service Facility Office Support			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			Section <input checked="" type="checkbox"/> C (circle one)		
Did Serviceman Properly Review CAM Issued JHA			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			System <input checked="" type="checkbox"/> (fill in MBS T6W SS etc.)		
OTHER (PLEASE LIST)			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			Hanger IC S Man. (circle one)		
CUSTOMER STAMP			RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT?			<input type="checkbox"/> YES <input type="checkbox"/> NO			Completion/Decompletion			<input type="checkbox"/>		
WELL NAME Parker Lake Unit 442H			IF YES PLEASE GIVE YOUR COMMENTS:						Frac tree			<input type="checkbox"/>		
AFE # NPT-135000									Prod. Tree			<input type="checkbox"/>		
COST CODE 1120									Lubricator			<input type="checkbox"/>		
DATE 4-22-2013									Production			<input type="checkbox"/>		
SIGNATURE Terry R. Bann									Greasing			<input type="checkbox"/>		
MAKE SURE PROPER TAX IS ADDED TO EACH INVOICE									Valve / Act.			<input type="checkbox"/>		
									SD Lubricator			<input type="checkbox"/>		
									OTHER Saw welder					
									Signature Scott Lyndsey			DATE 4/22/13		
									Signature Scott Lyndsey			DATE 4/22/13		
Reviewed by District Mgr. _____ FPR Submitted <input type="checkbox"/> YES <input type="checkbox"/> NO														
Signature _____ FPR# _____														
Date _____ Date _____														



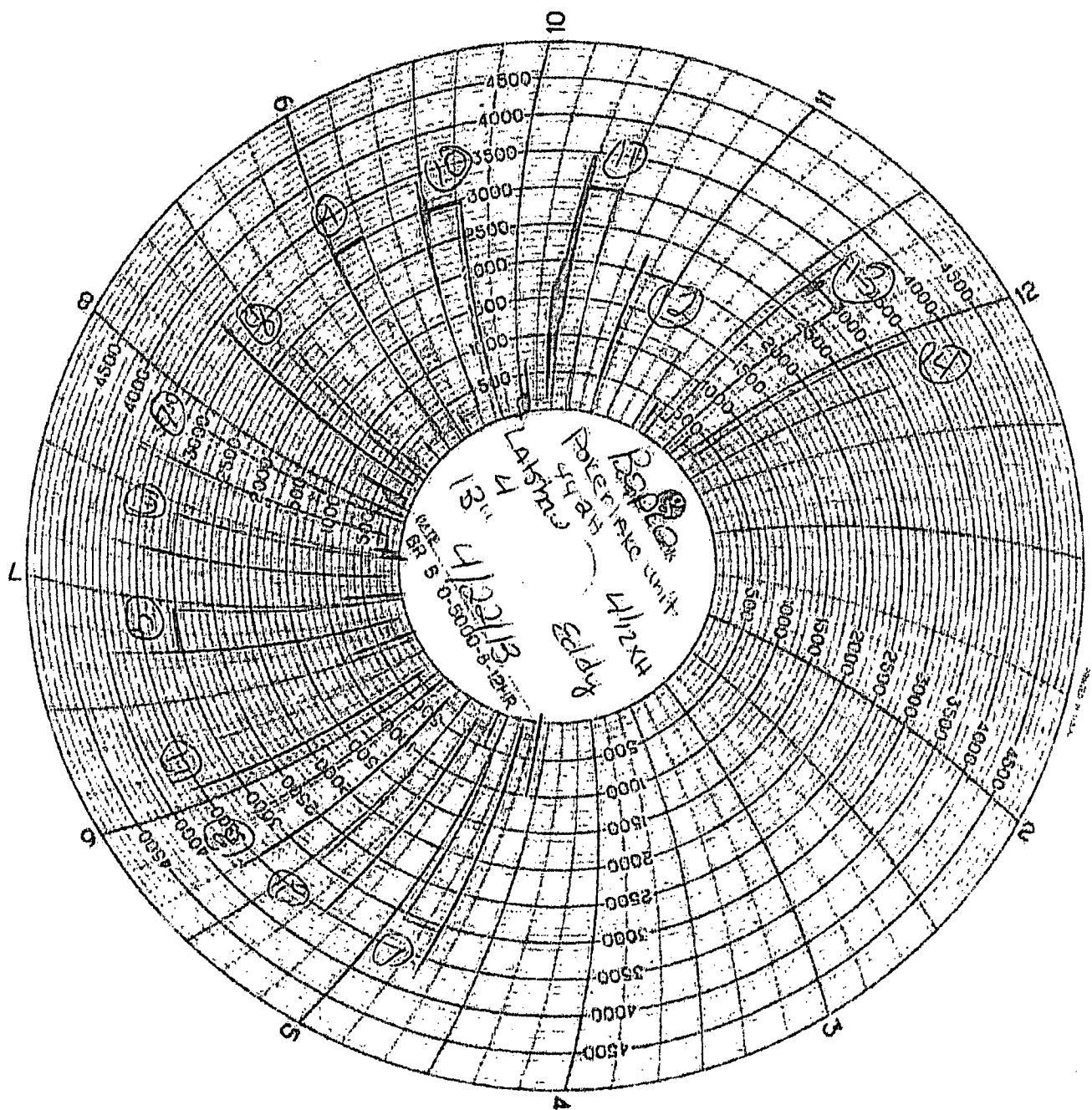
FIELD SERVICE ORDER NO.

386892

FIELD SERVICE ORDER

CAM-2303-E

SALES ORDER NO. 2969449		PURCHASE ORDER NO./CONTRACT NO.		P.O. DATE		LAND		OTHER		DATE PREPARED 4-24-13		PAGE 1		OF 1	
ORDERED BY Ken White		RIG NAME Lotshaw #4		FED. WAT.		FREIGHT		VIA		LOCATION		COUNTY Eddy Co		STATE NM	
WELL REFERENCE/OCS NO. Baker Lake Unit #442		BILL OF LADING		CARRIER CCT											
BILL TO BOPCO		SOLD TO		SHIP TO											
WELLHEAD		SIZE 13 5/8		MAKE MBS		S/N		W.P. SK		PN					
VALVE		SIZES		MODEL		TRIM		S/N		W.P.		PN			
HANGER		SIZE 8 5/8		TYPE Mandrell		CSG/TBG SIZE 9 5/8		WEIGHT		GRADE		THREAD LTC			
WORK PERFORMED															
Drove to loc. for 8 5/8 MBS. Rig was removing drill pipe when I arrived on stand br to remove wear bushing. Pulled wear bushing on stand br for rig to run csg. Made up hanger & landing joint to csg. landed hanger while on stand br for cement. I drove to hobbs to pick up test plug returned to loc. ran wash tap then landed packoff removed 1 lock pin to make sure. Ran in all lock pins & tightened gland nuts. Packed off upper & lower seals to 6000 psi then tested to 6000 psi for 10 mins. Held good drive back to shop & unload.															
ITEM QTY. DESCRIPTION PART NO. UNIT PRICE DIS. COUNT TOTAL															
1 1 Gas Monitor															
2 1 Test Pump															
3 8 Packing Stick															
F.O.B. MANUFACTURING PLANT. TOTAL PARTS AND MATERIALS															
LABOR FROM: HR & DATE 2:00P 4-24 TO: HR & DATE 8:00P 4-25 REG. HOURS 30 OT. HOURS RATE OT. RATE															
LODGING FREIGHT OR MISCELLANEOUS MEALS MILEAGE															
PERFORMANCE REVIEW															
EXCEEDED EXPECTATIONS MET EXPECTATIONS NEEDS IMPROVEMENT DID NOT MEET EXPECTATIONS EST. CHARGES															
Serviceman Arrived at Location On Time <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> TOTAL CHARGES															
Serviceman's Attitude <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> JOB TYPE															
Serviceman's Competency <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Drilling <input checked="" type="checkbox"/>															
Service Facility Office Support <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Section A B C (circle one)															
Did Serviceman Properly Review CAM issued JHA <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> System (Min MBS, TSW, SS etc.)															
OTHER (PLEASE LIST) <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Hanger IC 8 Man. (circle one)															
CUSTOMER STAMP															
WELL NAME Baker Lake Unit 442															
AFE # 442															
COST CODE 4130															
DATE 4/25/13															
SIGNATURE Ken White															
MAKE SURE PROPER TAX IS ADDED TO EACH INVOICE															
RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT? <input type="checkbox"/> YES <input type="checkbox"/> NO															
YES PLEASE GIVE YOUR COMMENTS:															
Completion/Decompletion <input type="checkbox"/>															
Frac tree <input type="checkbox"/>															
Prod. Tree <input type="checkbox"/>															
Lubricator <input type="checkbox"/>															
Production <input type="checkbox"/>															
Greasing <input type="checkbox"/>															
Valve / Act. <input type="checkbox"/>															
SD Lubricator <input type="checkbox"/>															
OTHER															
CAMERON REP. Mark Moore															
CUSTOMER REP. Ken White															
DATE 4-25-13															
DATE 4/25/13															
Reviewed by District Mgr. FPR Submitted <input type="checkbox"/> YES <input type="checkbox"/> NO															
Signature FPR#															
Date Date															





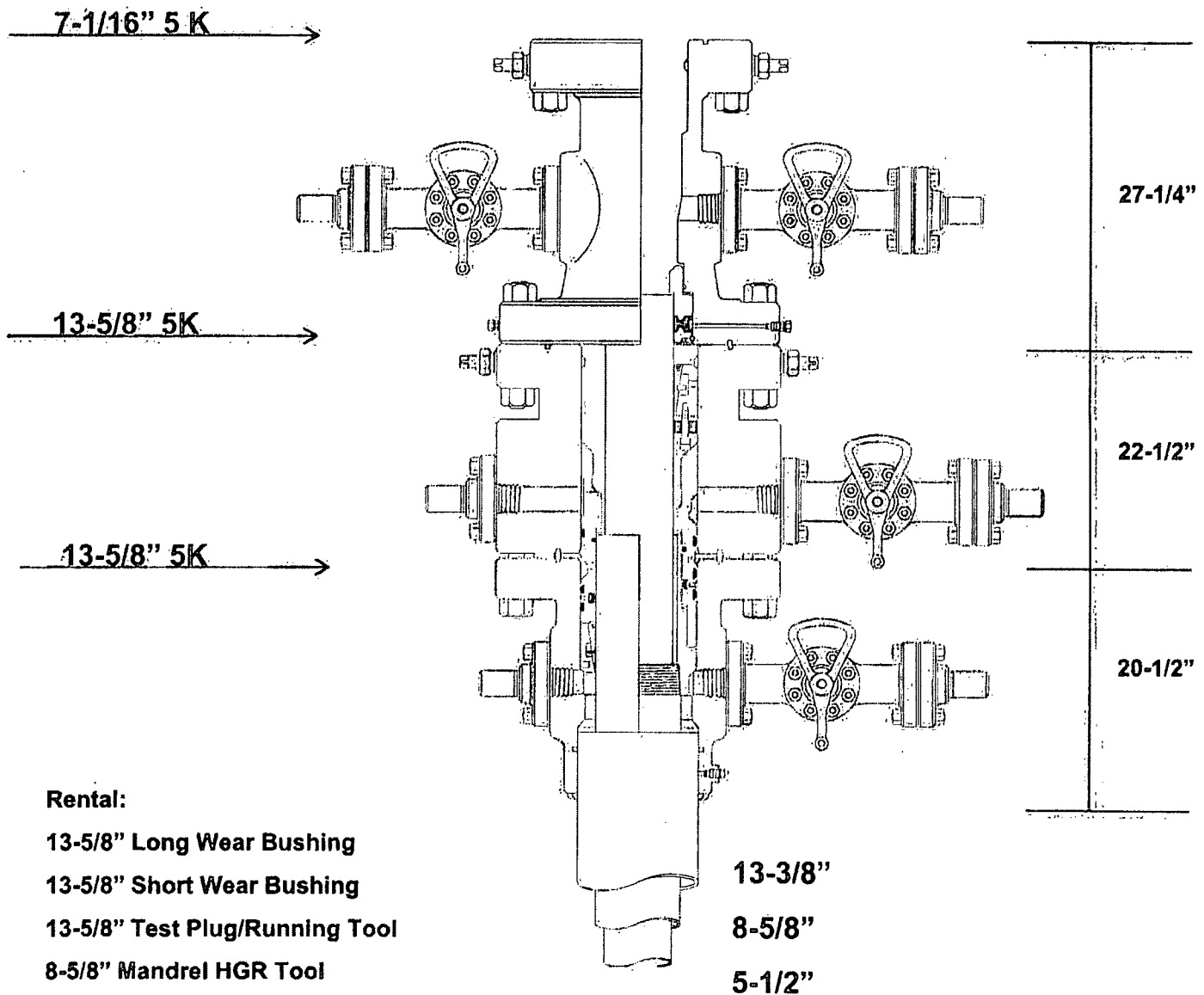
CUSTOMER: BOPCO

PROJECT: PLU #442H

RIG: Latshaw #4

CASING PROGRAM: 13-3/8" x 8-5/8" x 5-1/2"

DATE: 16 April 2013



Rental:

13-5/8" Long Wear Bushing

13-5/8" Short Wear Bushing

13-5/8" Test Plug/Running Tool

8-5/8" Mandrel HGR Tool

Packoff Support Bushing Running Tool

Jetting/Wash Tool