OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	Е	xpires:	July	31,	20
Lease	Serial	No.			

N.	DKEAD OF LAND MANA	TENVIEN I						
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. MultipleSee Attached			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NMNM88525X	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
Type of Well Gas Well ☐ Oth	ner	-			8. Well Name and No. MultipleSee Atta	Well Name and No. MultipleSee Attached		
Name of Operator COG OPERATING LLC	Contact:	CHASITY JA	CKSON		9. API Well No.			
	E-Mail: cjackson@		(in all de la	MultipleSee Attached				
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	. (include area code) 6-3087		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER Y GRAYBURG					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description))			11. County or Parish, a	ind State		
MultipleSee Attached					EDDY COUNTY	, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE,	REPORT, OR OTHER	R DATA	<u>, , , , , , , , , , , , , , , , , , , </u>	
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produ	iction (Start/Resume)	■ Wate	r Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Recla	mation	■ Well	Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	Construction	□ Recor	mplete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	_	orarily Abandon	ng	g and/or Flari	
	Convert to Injection	Plug	g Back	☐ Water	r Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Burch Keely Unit 18B Battery. UL B-Sec Number of wells to flare: (12) Burch Keely Unit #28 30-015-28090 Burch Keely Unit #27 30-015-04189 Burch Keely Unit #27 30-015-04189 Burch Keely Unit #27 30-015-23168 Burch Keely Unit #25 30-015-23168 Burch Keely Unit #25 30-015-23168 Burch Keely Unit #329 30-015-34426 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL							and zones. 30 days filed once rator has	
	true and correct. Electronic Submission #2 For COG O nmitted to AFMSS for proce JACKSON	206105 verifie PERATING LI essing by KU(d by the BLM Well C, sent to the Ca RT SIMMONS on 0 Title PREPAF	5/08/2013	on System (13KMS5964SE)			
Signature (Electronic S	Submission)		Date 05/03/20	13				
	THIS SPACE FO	R FEDERA	L OR STATE O	FFICE	USE	7		
Approved By_JERRY_BLAKLEY_	Jan Al	uls/	TitleLEAD PET		APPROVED	Da	e 06/08/2013	
Conditions of approval, if any, are attach certify that the applicant holds legal or equ which would entitle the applicant to	d. Approval of this notice does attable the to those rights in the act opprations thereon.	not warrant or subject lease	Office Carlsbad		JUN - 8, 2013			
<i></i>								

Additional data for EC transaction #206105 that would not fit on the form

5. Lease Serial No., continued

NMLC028793A NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 347	30-015-28090-00-S1	Sec 18 T17S R30E SESW 1310FSL 2545FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 25	30-015-23168-00-S1	Sec 18 T17S R30E NWSE 1345FSL 1345FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 257	30-015-29035-00-S1	Sec 18 T17S R30E NWSE 2540FSL 1420FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 27	30-015-04189-00-S1	Sec 18 T17S R30E SESE 660FSL 660FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 275	30-015-29774-00-S1	Sec 18 T17S R30E SESE 1295FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 28	30-015-04188-00-S1	Sec 18 T17S R30E SWSE 660FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 297	30-015-30731-00-S1	Sec 18 T17S R30E SESE 660FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 303	30-015-30789-00-S1	Sec 18 T17S R30E NESE 2360FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 329	30-015-32426-00-S1	Sec 18 T17S R30E NESE 1650FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 353	30-015-32787-00-S1	Sec 18 T17S R30E NWSE 1980FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 382	30-015-33811-00-S1	Sec 18 T17S R30E SESE 600FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 582	30-015-40272-00-S1	Sec 18 T17S R30E SWSE 1310FSL 2025FEL

32. Additional remarks, continued

Burch Keely Unit #303 30-015-30789 Burch Keely Unit #257 30-015-29035 Burch Keely Unit #353 30-015-03787 Burch Keely Unit #582 30-015-40272

100 Oil 500 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013