## **OCD** Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

-	xpires:	 	
Lease Serial	No.		

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     MultipleSee Attached     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
Type of Well     Gas Well □ Otl	ner		<del></del>		8. Well Name and No. MultipleSee Atta		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. MultipleSee At	tached	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-686-3087					10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YI GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  MultipleSee Attached					11. County or Parish, a		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF N	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Nev	cture Treat  v Construction  g and Abandon	☐ Reclama	lete rily Abandon	☐ Water SI☐ Well Into	egrity
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfit 19-T17S-R30E  Number of wells to flare: (12) Burch Keely Unit #347 30-015 Burch Keely Unit #28 30-015 Burch Keely Unit #27 30-015 Burch Keely Unit #27 30-015 Burch Keely Unit #275 30-015 Burch Keely Unit #275 30-015 Burch Keely Unit #25 30-015 Burch Keely Unit #25 30-015	ally or recomplete horizontally, gk will be performed or provide to operations. If the operation rest andonment Notices shall be filed nal inspection.)  ully request to flare at the local state of the control of the	Burch Keely  ADJECT 1	Incations and measure in file with BLM/BIA let completion or recoverequirements, including Unit 18B Battery  (())  ())  ())  ())  ())  ())  ())	red and true ver . Required sub impletion in a n ing reclamation . UL B-Sec	tical depths of all perting sequent reports shall be ew interval, a Form 3160	ent markers and filed within 30 do 4 shall be file and the operator 2 2013  ARTES!A	days donce r has
, , ,	Electronic Submission #20 For COG OF Imitted to AFMSS for proces	PERATING L	C. sent to the Ca	rlsbad 5/08/2013 (13	•	· · ·	
Signature (Electronic S	ubmission)	···	Date 05/03/20	)13			
	THIS SPACE FOI	R FEDERA	L OR STATE (	OFFICE US	22011		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached entity that the applicant holds legal or southich would entitle the applicant to sonduction	Approval of this notice does not table yie to those rights in the s	ot warfant or	TitleLEAD PET	A	PPRUVED UN - 8, 2013	Date_00	6/08/2013
thich would entitle the applicant to fondu- itle 18 U.S.C. Section 1001 and Fitle 43 U States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a cr	rime for any pe	Office Carlsbad erson knowingly and vithin its jurisdiction.	willfully to mak			nited
** BLM REVI	SED ** BLM REVISED	** BLM RI	EVISED ** BLM	CAF	SBAD FIELD OFFIC	E	

#### Additional data for EC transaction #206105 that would not fit on the form

#### 5. Lease Serial No., continued

NMLC028793A NMLC028793C

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 347	30-015-28090-00-S1	Sec 18 T17S R30E SESW 1310FSL 2545FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 25	30-015-23168-00-\$1	Sec 18 T17S R30E NWSE 1345FSL 1345FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 257	30-015-29035-00-S1	Sec 18 T17S R30E NWSE 2540FSL 1420FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 27	30-015-04189-00-S1	Sec 18 T17S R30E SESE 660FSL 660FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 275	30-015-29774-00-S1	Sec 18 T17S R30E SESE 1295FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 28	30-015-04188-00-S1	Sec 18 T17S R30E SWSE 660FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 297	30-015-30731-00-S1	Sec 18 T17S R30E SESE 660FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 303	30-015-30789-00-S1	Sec 18 T17S R30E NESE 2360FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 329	30-015-32426-00-S1	Sec 18 T17S R30E NESE 1650FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 353	30-015-32787-00-\$1	Sec 18 T17S R30E NWSE 1980FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 382	30-015-33811-00-S1	Sec 18 T17S R30E SESE 600FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 582	30-015-40272-00-S1	Sec 18 T17S R30E SWSE 1310FSL 2025FEL

#### 32. Additional remarks, continued

Burch Keely Unit #303 30-015-30789 Burch Keely Unit #257 30-015-29035 Burch Keely Unit #353 30-015-03787 Burch Keely Unit #582 30-015-40272

100 Oil 500 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/8/2013

### **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013