State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit on	e copy to	appropriate	District	Office

	Oil Conservation Division Oil Conservation Division 1220 South St. Francis Dr. South St. Francis Dr. AMENDED REPORT															
	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
	¹ Operator name and Address Nearburg Producing Company													/42		
		3300 N. A Street, Bldg. 2, Suite Midland, TX 79705								Ī	3 Reason f		ing Code/ RC	Effec	tive Date	
5-2-13	⁴ API Numbe	er		5 Pool	Name					-			⁶ Pool C			
3	30 - 0 15-29297 North Seven Rivers; Glorieta/\(^7\) Property Code 8 Property Name								eso		 .		975 9 Well N			
1	15753			s	outh Bo								9			
A	II. 10 Su	rface L Section			Range	Lot Idn	Feet from	the	e North/South Line Feet from the East/Wes					line	County	
2	В	3 27 19S 25E 990							NORTH 1980 EAS				EAST	EDDY		
\	" Bo UL or lot no.	11 Bottom Hole Location lot no. Section Township Range Lot Idn Feet from the							e North/South line Feet from the East/Wes					line	County	
T																
Be	12 Lse Code	13 Produ	icing M	ethod		onnection ate	¹⁵ C-129 I	Pern	nit Number	¹⁶ C	-129 Effect	ive Da	ite '	7 C-12	29 Expiration Date	
~		and Gas	c Tra	nenor	ters											
3	III. Oil and Gas Transporters 18 Transporter 19 Transporter Name													Π	²⁰ O/G/W	
Cal	OGRID and Address 174235 Enterprise Crude Oil LLC								dress					-	0	
Th	210 Park Avenue, Suite 1600 Oklahoma City, TX 73102															
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1	TO SERVICE SERVICES	JUN 2 1 2013										وهر در د				
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$\langle \mathcal{P} \rangle$													······	¥.,		
2	IV. Well	Comp	letior	ı Data	1											
96	²¹ Spud Da > 12/28/199	21 Spud Date 22 Ready Date 23 TD							24 PBTD 25 Perforations 3,747' 2,420'2,977'						²⁶ DHC, MC	
19	L .	27 Hole Size		75/20	28 Casing & Fubing			T^L	29 Depth S		1 ' '		1		ks Cement	
4		14-3/4" 9-5/8"							1,123'					1,900		
	0.0/48		+				╁┈	9.294		,			1,250			
2	0-3	8-3/4"			7" .		▙	8,284'						1,250		
46																
15																
<i>\'</i>	V. Well	V. Well Test Data														
, ;	³¹ Date New 05/29/20	Oil		Delive	ry Date	1	Test Date 10/2013		³⁴ Test Length 35 T 24 hrs.		5 Tbg.	. Pressure	T	³⁶ Csg. Pressure		
·	37 Choke Si		•	³⁸ Oil	i		Water	4	40 Gas 258			-	4	41 Test Method		
	Choke S	ize		16		1	1137								Pumping	
	42 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION									N						
	been complied with and that the information given above is true and complete to the best of my knowledge and belief.								$\rho \sim \Lambda / I$							
	Signature: Victo Johnsto							ľ	Approved by 1							
	Printed name: Vicki Johnston Title: Gray Surface Specialties,							Title: Pist 11 Supervisor								
								1	Approval Date: //3/							
,	Agent for Nearburg Producing E-mail Address:								- (φ	1 Co 1	3					
,	/ viahnatan1@amail.com							\mathcal{L}								
	Date: 6/1	Provide to record or exception Provide gas conn or flare, exception														
		Dunido Jaas conn or flare.														
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