

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
								1. WELL API NO.		30-015-29297	
								2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
								3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name			
								South Boyd 27			
								6. Well Number:		9	
								RECEIVED JUN 21 2013			
7. Type of Completion:											
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator								9. OGRID			
Nearburg Producing Company								015742			
10. Address of Operator								11. Pool name or Wildcat			
3300 N. A Street, Suite 120								NMOCD ARTESIA			
Midland, TX 79705								North Seven Rivers; Glorieta/Yeso			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	27	19S	25E		990	NORTH	1980	EAST	EDDY	
BH:											
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
12/28/1997	01/19/1997		05/30/2013		05/29/2013			3450'GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
8,284'			3,747'			No		N/A			
22. Producing Interval(s), of this completion - Top, Bottom, Name											
2,744'--2,977' Cisco/Canyon											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		1,123'		14-3/4"		1,900		N/A	
7"		23, 26 & 29#		8,284'		8-3/4"		1,250		N/A	
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD				
							SIZE		DEPTH SET		PACKER SET
							2-7/8"		3,307'		
26. Perforation record (interval, size, and number) .42", 6 holes each											
2,420'-2,422'		2,542'-2,544'		2,744'-2,746'		2,901'-2,903'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
2,463'-2,465'		2,558'-2,560'		2,785'-2,787'		2,951'-2,953'		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
2,496'-2,498'		2,599'-2,601'		2,824'-2,826'		2,975'-2,977'		2,420'-2,977' 42,219 bbls slickwater & 602,940# sand			
2,514'-2,516'		2,844'-2,846'									
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
05/29/2013		Pumping				Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
6/10/2013	24			167	258	1,137					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
			167	258	1,137						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By	
Sold											
31. List Attachments											
C-102, C-103, C-104, CLEZ144											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Vicki Johnston</i>				Printed Name Vicki Johnston		GSS, Agent for			Title Nearburg Producing Company Date 6/18/13		
E-mail Address vjohnston1@gmail.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7,685'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 740'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,345'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3,780'	T. Todilto	
T. Abo	T. 3rd Bone Springs 5,970'	T. Entrada	
T. Wolfcamp 6,138'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
740	2345	1605	Dolomite, Chert, Anhydrite				
2345	3780	1435	Dolomite, Sand, Chert				
3780	5970	2190	Dolomite, Chert, Limestone, Shale, Sand				
5970	6138	168	Dolomite, Sand, Shale				
6138	7685	1547	Dolomite, Sand, Chert, Shale, Siltstone				