Form 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THE	ÍNTERIOR	OM B No. 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND MAN		5. Lease Serial No.
	UNDRY NOTICES AND RE		NMNM 29233
Do ni aban	ot use this form for proposals doned well. Use Form 3160-3 (to drill or to re-enter an (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE- Other inst	ructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil We	ll. Gas Well(Other		8. Well Name and No.
2. Name of Operator O	XY USA Inc.	16696	Federal 12 #14H 9. API Well No.
3a. Address P.O. Box 50250 M	fidland, TX 79710	3b. Phone No. (include area code, 432-685-5717	30-015-40821 10. Field and Pool, or Exploratory Area
4. Location of Well (For ≤ 320 ES 1	notage, Sec., T., R., M., or Survey Description) -	Ser 12 T225.R31	E Wildcart Bone Spring
	= 328 FWL SWSW(M)		Eddy NM
12. C	HECK APPROPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMI	SSION	TYPE OF AC	CTION
Notice of Intent	Acidize		duction (Start/Resume) Water Shut-Off lamation Well Integrity
Subsequent Repor	t Casing Repair	New Construction Rec	omplete Dother Completion
Final Abandonme	Change Plans		nporarily Abandon
If the proposal is to Attach the Bond un following complet testing has been co	o deepen directionally or recomplete horizontal nder which the work will be performed or prov- ion of the involved operations. If the operation	lly, give subsurface locations and mea ride the Bond No. on file with BLM/I a results in a multiple completion or re	sured and true vertical depths of all pertinent markers and zones BIA. Required subsequent reports shall be filed within 30 days completion in a new interval, a Form 3160-4 shall be filed once uding reclamation, have been completed, and the operator has ACC BIRC for record
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