District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

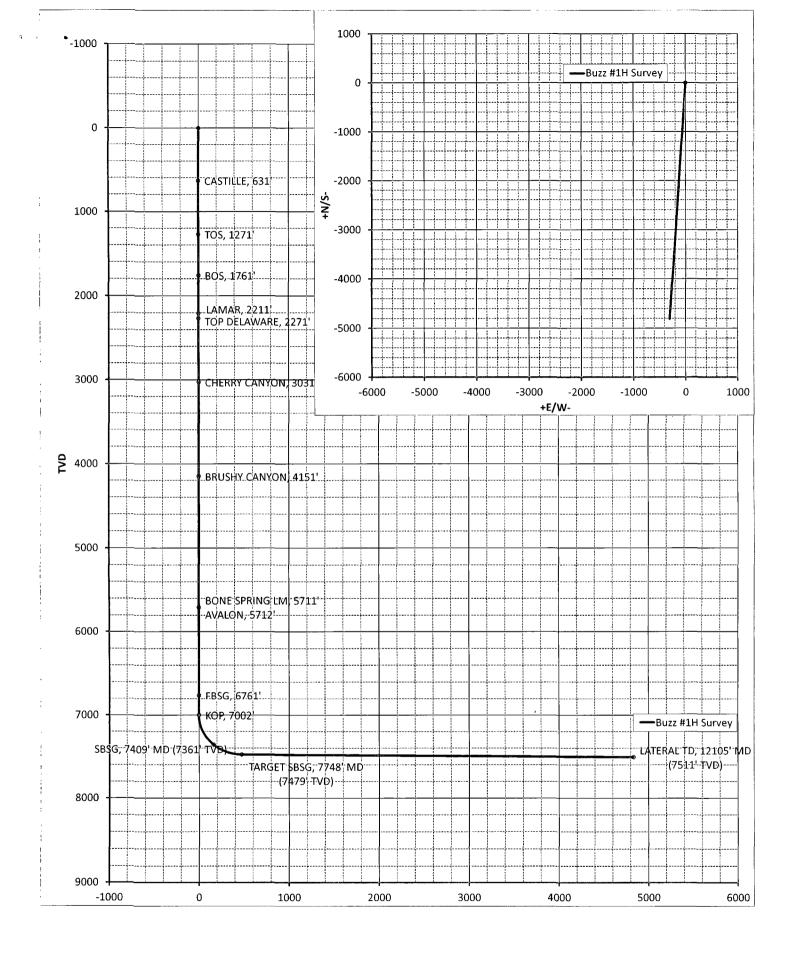
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Yates Petroleum Corporation OGRID #: 025575
Address: 105 South 4 <sup>th</sup> Street, Artesia, NM 88210
Facility or well name: Buzz BSV State #1H
API Number: 30-015-41469 OCD Permit Number: 214500
U/L or Qtr/Qtr A Section 21 Township 24S Range 27E County: Eddy
Center of Proposed Design: Latitude <u>N. 32.209419</u> Longitude <u>W. 104.188122</u> NAD: ⊠1927 ☐ 1983
Surface Owner: ⊠ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment
2.  □ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ P&A  □ Above Ground Steel Tanks or □ Haul-off Bins
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  MAR 2 0 2013
Signed in compliance with 19.15.3.103 NMAC
A NMOCD ARTESIA
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.  ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
☐ Previously Approved Operating and Maintenance Plan API Number:
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name:Gandy MarleyDisposal Facility Permit Number:NM-01-0019Disposal Facility Name:Lea Land FarmDisposal Facility Permit Number:WM-1-035Disposal Facility Name:CRIDisposal Facility Permit Number:R-9166Disposal Facility Name:Sundance Services Inc.Disposal Facility Permit Number:NM-01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accur	rate and complete to the best of my knowledge and belief.
Name (Print): Cy Gowan .	Title: Land Regulatory Agent
Signature: // // // Signature:	Date: <u>3/13/13</u>
e-mail address: <u>cy@yatespetroleum.com</u> Teleph	one: <u>575-748-4372</u>
OCD Approval: Permit Application (including closure plan) Closure P	Approval Date: 6000
Title: DIST PROPOWISO	OCD Permit Number: 214500
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the continuous conti	to implementing any closure activities and submitting the closure report. The completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on one of the closed system operations and associated activities performed on one of the closed system operations and associated activities performed on one of the closed system operations are compliance to the items below).	r in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operat  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:
10.	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer	
Name (Print):	Title:
Signature: .	Date:
a mail address:	Talanhana

## Operator Co.



	- Desired Services						<u> </u>	سند بالمستسندة وسأستكسب	
		AND AND		Survey/Plann	ing Report	THE SHIP		C. C. A	
Operator	r Yates Peti	roleum Corp	).	Northing			Date	12-Mar-13	
Dir. Co	. Yates Peti	roleum Corp	o.	Easting			System	2 - St. Plane	!
Well Name	Buzz #1H	Sürvey		Elevation			- Datum	1983 - NAD	83
Location	1 Sec. 21, 24	4S-27E		Latitude			Zone	4302 - Utah	Central
Rig	9			Longitude			Scale Fac.		
Job				Units			Converg.		
<b>FARMO</b>		AZI	TVD.	++ FN/S	⊮ +E/W-∱∜	VS@183.62°	· · · · ER	TR	DLS
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
631.00	0.00	. 360.00	631.00	0.00	0.00	0.00	0.00	0.00	0.00
631: CASTILLE	, 631'								
1271.00	0.00	360.00	1271.00	0.00	0.00	0.00	0.00	0.00	0.00
1271: TOS, 127	71'	,	-,						
1761.00	0.00	360.00	1761.00	0.00	0.00	0.00	0.00	0.00	0.00
1761: BOS, 176	31'								··· •
2211.00	0.00	360.00	2211.00	0.00	0.00	0.00	0.00	0.00	0.00
2211: LAMAR,	2211'								*.
2271.00	0.00	360.00	2271.00	0.00	0.00	0.00	0.00	0.00	0.00
2271: TOP DEL	_AWARE, 22	271'							
3031.00	0.00	360.00	3031.00	0.00	0.00	0.00	0.00	0.00	0.00
3031: CHERRY	CANYON, 3	3031'							
4151.00	0.00	360.00	4151.00	0.00	0.00	0.00	0.00	0.00	0.00
4151: BRUSHY	CANYON, 4	151'						·	
5711.00	0.00	360.00	5711.00	0.01	0.00	-0.01	0.00	0.00	0.00
5711: BONE SE	PRING LM, 5	<u> </u>		·					
5712.00	0.00	360.00	5712.00	0.01	0.00	-0.01	-0.01	-0.01	0.01
5712. AVALON	, 5712'								<b></b>
6761.00	0.00	360.00	6761.00	0.01	0.00	-0.01	0.00	0.00	0.00
6761: FBSG, 6									
7001.61	0.00	183.62	7001.61	0.01	0.00	-0.01	0.00	2.62	0.00
7001.61: KOP,	<del></del>	· · · · · · · · · · · · · · · · · · ·							
7100.00	11.81	183.62	7099.31	-10.07	-0.64	10.09	12.00	0.00	12.00
7200.00	23.80	183.62	7194.34	-40.54	-2.57	40.62	12.00	0.00	12.00
7300.00	35.80	183.62	7280.96	-90.05	-5.70	90.23	12.00	0.00	12.00
7400.00	47.80	183.62	7355.37	-156.45	-9.90	156.76	12.00	0.00	12.00
7408.53	48.82	183.62	7361.04	-162.81	-10.31	163.13	12.00	0.00	12.00
7408.53: SBSG	<del></del>	(7361' TVD)			·				
7500.00	59.80	183.62	7414.31	-236.84	-14.99	237.32	12.00	0.00	12.00
7600.00	71.80	183.62	7455.23	-327.71	-20.75	328.36	12.00	0.00	12.00
7700.00	83.81	183.62	7476.31	-425.08	-26.91	425.93	12.00	0.00	12.00
7748.11	89.58	183.62	7479.06	-473.01	-29.94	473.96	12.00	0.00	12.00
7748.11: TARG				100: =:					
12105.46	89.58	183.62	7511.01	-4821.54	-305.23	4831.20	0.00	0.00	0.00
12105.46: LATI	ERAL TD, 12	2105' MD (75	11' IVD)						



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 398-6161 Fax: (576) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (576) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (605) 334-6178 Fax: (606) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code Pool Name Wildcat Bone Spring			
Property Code	Prop BUZZ "E	Well Number 1H		
OGRID No. 025575	Oper YATES PETF	Elevation 3236		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	24 S	27 E	·	200	NORTH	330	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	21	24 S	27 E		330	SOUTH	660	EAST	EDDY
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Or	der No.		· · · · · · · · · · · · · · · · · · ·		
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		DARD UNII HAS BEI		V	
N 440140.28 E 581326.91	Penetration F 673' FNL and	ł		2007	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a printral or working interest, or to of voluntary poding agreement or a comprisory pooling grader heretofore entered by the fivision.  Signature  Cy Cowan  Printed Name
		   <del> </del>	N 437493.81 E 586590.24		SURVEYOR CERTIFICATION
		 			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
		 		W. CHARLE AND THE CHARLES	Date Sarvered MEX.
		PROPOSED BOTTOM HOLE LOCATION Lat - N 32*11'46.20" Long - W 104*11'20.87" NMSPCE- N 435130.62 E 585942.54 (NAD-83)			Professional Surveyor
.			330, N E	<del>- 660' →</del> H 434795.18 -586604-04	Certificate No. Gury L. Jones 7977  BASIN SURVEYS 27735