Form 3160				UN	NITED ST	ATES		Ċ	DCD Art	esia					
(April 200	April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No. LC-029392 B						
Ia. Type of Well Oil Well Gas Well Dry Other									1	6. If Indian, Allottee or Tribe Name					
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvt, . Other Convert to SWD											7 Unit or CA Agreement Name and No				
2. Name	of Operato	<sup>r</sup> Endur	ance Re	esources, Ll	LC							Hin	e Name and kle B Fede		
3. Addres	<sup>SS</sup> P.O. B	ox 1466,	Artesia	, NM 8821	l			me No. 7 <b>5-308-</b> 1	(include a 0722	irea code)	)	9. AFI V 30-0	Well No. 115-24527		
4. Locati	ion of Well	(Report la	cation c	learly and in	accordance wi			ıts)*			1		and Pool, o	•	У
At sur	9	90' FNL			Sec	. 3%	1					L Sec.,	T., R., M., o	n Block and	1
At top	prod. inter		xd below	Same									ey or Area		
At tota	+	Same	15. 1	Date T.D. Rea	ched		16. Date C	omplete	d 7.	8.1	7 1	Eddy 7. Eleva	ations (DF, ]		M L)*
08/18	8/1983			08/27/1983	<b>)</b>				Read	y to Prod					-,
18. Total 1	•	ID VD		19.	Plug Back T.I	D.: MD TVD			20. De	pth Bridg	e Plug Se	st: MI TV			
21. Type I	Electric &	Other Me	chanica	Logs Run (	Submit copy o			·		as well co as DST ru				mit analysis mit report)	5)
									ļ	rectional		No No		mit report) Submit copy	()
23 Casin Hole Size			(Repor	rt all strings Top (MD)	set in well) Bottom (N		e Cementer		of Sks. &		ry Vol.	Cemer	nt Top*	Amount	Pulled
							Depth	Jype	of Cemen	<u>t</u> (t	BBL)				
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				* 				<u> </u>							
	- Deced														
24 Tubing Size		Set (MD)	Packer	r Depth (MD)	Size	Den	th Set (MD)	Packer	Depth (M	D)	Size	Dept	h Set (MD)	Packer I	)epth ()
Size 2 3/8"	Depth 3380	Set (MD)	Packer 3380	r Depth (MD)	Size 4 1/2"	338	0		Depth (M	D)	Size	Dept	h Set (MD)	Packer I	)epth (N
Size	Depth 3380	uls	+			<b>338</b> 26.	0	n Record		D) Size		Dept		Packer I	
Size <b>2 3/8"</b> <b>25.</b> Produce A) Queen	Depth 3380 cing Interva	uls 1	+	)	4 1/2"	<b>338</b> 26.	Perforation	n Record		1					
Size <b>2 3/8''</b> 25. Produce	Depth 3380 cing Interva Formation	uls 1	+	Тор	4 1/2" Bottom	<b>338</b> 26.	Perforation Perforated	n Record		1					
Size 2 3/8" 25. Produce A) Quee B) C) D)	Depth 3380 cing Interva Formation en/Graybu	als 1 arg	3380	Top 3410	4 1/2" Bottom	<b>338</b> 26.	Perforation Perforated	n Record		1					
Size 2 3/8" 25. Produce A) Quee B) C) D) 27. Acid, J	Depth 3380 cing Interva Formation en/Graybu Fracture, Th Depth Inter	als 1 Irg reatment, ( val	3380	Top 3410 squeeze, etc.	4 1/2" Bottom	<b>338</b> 26.	Perforation Perforated 0-3902	n Record Interval		Size	No.	Holes			
Size 2 3/8" 25. Produce A) Quee B) C) D) 27. Acid, J	Depth 3380 cing Interva Formation en/Graybu	als 1 Irg reatment, ( val	3380	Top 3410	4 1/2" Bottom	<b>338</b> 26.	Perforation Perforated 0-3902	n Record Interval	1	Size	No.	Holes			
Size 2 3/8" 25. Produce A) Quee B) C) D) 27. Acid, J	Depth 3380 cing Interva Formation en/Graybu Fracture, Th Depth Inter	als 1 Irg reatment, ( val	3380	Top 3410 squeeze, etc.	4 1/2" Bottom	<b>338</b> 26.	Perforation Perforated 0-3902	n Record Interval	1	Size	No.	Holes	RE	Perf. Status	<b>7E</b> 2013
Size 2 3/8" 25. Produce A) Quee B) C) D) 27. Acid, J 34	Depth 3380 cing Interva Formation en/Graybu Fracture, Th Depth Inter /////-3	als 1 1 1 1 1 1 1 1 1 1 1 1 1	3380	Top 3410 Squeeze, etc. None	4 1/2" Bottom 3902	338 26. 341	Perforatio Perforated 0-3902	Amount a	and Type (	Size	No.	Holes		Perf. Status	<b>7E</b> 2013
Size 2 3/8" 25. Produce B) C) D) 27. Acid, 3 J 34 28. Produce Date First Produced	Depth 3380 cing Interva Formation en/Graybu Fracture, Th Depth Inter /////-3	als arg reatment, ( val <b>50</b> 2- rval A Hours Tested	3380	Top 3410 Squeeze, etc. None Cil BBL	4 1/2" Bottom 3902	338 26. 341	Perforatio Perforated 0-3902	Amount a	and Type of Gas	Size	al Production	Holes Holes		CEN N 2 5 2 D AR	VE 2013 TES
Size 2 3/8" 25. Produce B) C) D) 27. Acid, J 28. Produce Choke Size	Depth 3380 cing Interva Formation en/Graybu Fracture, Th Depth Inter /////-3 uction - Inte Test Date Tbg. Press. Ftwg. SI	rval A Hours Tested Csg. Press.	Test Production 24 Hr. Rate	Top 3410 Squeeze, etc. None Cil BBL	4 1/2" Bottom 3902	338 26. 341	Perforatio Perforated 0-3902	Amount a	and Type of Gas	Size	al Production	Holes Holes		CEN N 2 5 2 D AR	VE 2013 TES
Size 2 3/8" 25. Produce B) C) D) 27. Acid, J 28. Produ Date First Produced Choke Size 28a. Prod Date First	Depth 3380 cing Interva Formation en/Graybu Fracture, Tri Depth Inter ////////////////////////////////////	Ils Irg reatment, ( val FO 2- rval A Hours Tested Csg. Press. erval B Hours	3380 Cement S Cement S Z4 Hr. Rate	Top 3410 Squeeze, etc. None Cil BBL Oil BBL	4 1/2"       Bottom       3902       Gas       MCF       Gas	338 26. 341 Water BBL Water BBL	Perforatio Perforated 0-3902	Amount a	and Type of Gas	Size	al Production	Holes Method	RE	CEN N 2 5 2 D AR	VE 2013 TES
Size 2 3/8" 25. Produce B) C) D) 27. Acid, J 28. Produ Date First Produced Choke Size 28a. Prod Date First Produced	Depth 3380 cing Interva Formation en/Graybu Fracture, Th Depth Inter /////-3 uction - Inte Test Date Si uction - Inter Test Date	rval A Hours Csg. Press. Hours Tested Hours Tested	3380     Cement S     Cement S     Product     24 Hr.     Rate     Test     Product	Top 3410 Squeeze, etc. None tion Oil BBL Oil BBL Oil BBL	4 1/2"       Bottom       3902       Gas       MCF       Gas       MCF       Gas       MCF	338 26. 341 Water BBL Water BBL Water BBL	Perforatio Perforated 0-3902 A Oil Gra Corr. A Gas/Oil Ratio	n Record Interval	and Type of Gas Gravit	Size	No. No.	Holes Holes		CEN N 2 5 D AR RECO	/E 2013 TES
Size 2 3/8" 25. Produce B) C) D) 27. Acid, J 28. Produ Date First Produced Choke Size 28a. Prod Date First	Depth 3380 cing Interva Formation en/Graybu Fracture, Tri Depth Inter ////////////////////////////////////	Ils Irg reatment, ( val FO 2- rval A Hours Tested Csg. Press. erval B Hours	3380       3380       Cernent S       Cernent S       Test       Product       24 Hr.       Rate       Test       Product	Top 3410 3410 Squeeze, etc. None Cil BBL Oil BBL Oil BBL	4 1/2"       Bottom       3902       Gas       MCF       Gas	338 26. 341 Water BBL Water BBL	Perforatio Perforated 0-3902	n Record Interval	and Type of Gas	Size Size Size Status Status	No. No. Al Production Production	Holes Holes Method IED	FOR 2 3 201	CEIN N 2 5 D AR RECO	Zeija Zeija Tes
Size 2 3/8" 25. Produe A) Quee B) C) D) 27. Acid, J 28. Produ Choke Size 28a. Prod Date First Produced Choke Size Choke Size Choke Size	Depth 3380 cing Interve Formation en/Graybu Fracture, Tri Depth Inter ////////////////////////////////////	als arg reatment, C val FO 2- rval A Hours Tested Csg. Press. erval B Hours Tested Csg. Press.	3380       3380       Cernent S       Cernent S       Test       Product       24 Hr.       Rate       24 Hr.       Rate       24 Hr.       Rate	Top 3410 3410 Squeeze, etc. None Cil BBL Oil BBL Oil BBL	4 1/2"       Bottom       3902       Gas       MCF       Gas       MCF       Gas       MCF	338 26. 341 	Perforatio Perforated 0-3902	n Record Interval	and Type of Gas Gravit	Size Size Size Status Status	Production Production Production	Holes Holes Method IED	RE JU NMOC	Perf. Status CEIV N 2 5 2 D AR RECO 3	Zeija Zeija Tes

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8b. Produ	ction - Inte	rval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
8c. Prod	uction - Int	erval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disp	osition of C	Gas (Sold, 1	used for fuel,	vented, e	tc.)							
30. Summary of Porous Zones (Include Aquifers):								31. Forma	31. Formation (Log) Markers			
tests.	v all impor , including recoveries.	tant zones depth inter	of porosity a val tested, cu	and conte shion use	nts thereof: d, time tool o	Cored interv pen, flowing	als and all drill-ste and shut-in pressur	m es				
Form	nation	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth		
		1	1	_								

Title 19115 C Contine 1001 and Title 42 TICC Contine 1010 make it a mine for any names by and willfully to make to one do	in a stand of the second se
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any de States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Darument of agency of the United
Nales any taise, includuls of irandment statements of tepresentations as to any mailer within its infisitionon.	

Other:

Title

Date

Geologic Report

SRR.S

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

DST Report Directional Survey

FEOLOGIST

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)

Name (please print)

Signature

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

ANDAL

Sundry Notice for plugging and cement verification Core Analysis