Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM0557142

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well	o. II maian	, / monec or i	·						
SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No. NMNM111025X								
Type of Well Gas Well □ Other						8. Well Name and No. NDDUP UNIT 52			
Name of Operator YATES PETROLEUM CORPO		9. API Well No. 30-015-25903-00-S1							
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	(include area code) 8-4168 -4585		10. Field and Pool, or Exploratory N DAGGER DRAW-UPPER PENN						
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State						
Sec 20 T19S R25E NWNW 66			EDDY COUNTY, NM						
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RE	EPORT, OI	R OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION							
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☑ Alter Casing ☑ Subsequent Report ☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans		☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon		ction (Start/Resume) mation nplete orarily Abandon		□ Water Shut-Off□ Well Integrity□ Other		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has									
determined that the site is ready for fi 5/28/13 - MIRU. Blew down w 5/29/13 - TIH with GR/JB to 77 bbls fresh water. Tested casir mud gel. Spotted 25 sx Class cement. WOC. Tagged plug a 3427 ft. 5/31/13-6/1/13 - Tagged ceme in 30 min. Called Richard with 2400 ft - 2440 ft (41). ND BOF Copy of chart attached.	712 ft. Loaded of at 7712 ft. Loa to 7578 ft. Spotte ent plug at 3641 sing to 3500 psi, so was good. Pe	easing with 2 ded hole wit d 45 sx Clas ft. Est TOC lost 300 psi	47 h ss C at	RECE JUN 2	EIVED 5 2013 ARTESIA				
Com	#2 Electronic Submission For YATES PETRO nmitted to AFMSS for proce	DLEUM CORP	ORÁTION, sent to RT SIMMONS on 0	o the Carlsba 06/20/2013 (1:	id * 3KMS5701S	•			
Name(Printed/Typed) TINA HUE	Title REG RE	EPORTING S	SUPERVIS	OH					
Signature (Electronic S	Date 06/17/20	013							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE				
Approved By ACCEPT		MES A AMOS PERVISOR EPS			Date 06/23/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any dep	partment or ag	ency of the United		