

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM100549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
BLAST BLA FEDERAL 1

## 2. Name of Operator

YATES PETROLEUM CORPORATION  
Contact: TINA HUERTA  
E-Mail: tinah@yatespetroleum.com9. API Well No.  
30-015-36136-00-S2

## 3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

## 3b. Phone No. (include area code)

Ph: 575-748-4168  
Fx: 575-748-458510. Field and Pool, or Exploratory  
WILDCAT

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R27E NWSE 1980FSL 1650FEL

11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/29/13 - MIRU. NU BOP. Released packer, stuck at 11,788 ft.

5/30/13 - Worked packer loose and TOOH. Ran 3.75 inch GR to 12,060 ft. Set 4-1/2 inch CIBP at 12,044 ft, tested to 1500 psi and held good.

6/2/13 - Tagged CIBP at 12,044 ft. Circulated hole clean with fresh water. Spotted 22 sx Class H Neat cement from 12,044 ft - 11,742 ft. Reverse circulated 65 bbls fluid. WOC 4 hrs. Tagged cement top at 11,764 ft. Pulled up to 11,500 ft. Ran a CIT on casing, pressured up on 4-1/2 inch casing from surface to 11,764 ft. Charted pressure for 30 min (Attached), held good. NOTE: Kent Calfall BLM-Carlsbad was notified of CIT and was unable to witness due to work schedule.

6/3/13 - Circulated hole with 3% KCL from surface to 10,200 ft. Loaded hole with 3 percent KCL to surface. Perforated Wolfcamp 10,002 ft - 10,122 ft (134). Set 4-1/2 inch AS-1 packer with on/off tool and 2-3/8 inch L-80 tubing at 9163 ft. Pumped 20 bbls KCL down tubing before tubing loaded. Pumped 13 bbls fluid down annulus at 1 BPM with pressure slowly increasing from 330 psi to 1500

LH Deed 6/24/13  
Accepted for record  
NMOCD

RECEIVED

JUN 25 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #210309 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 (13KMS4932SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 06/11/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 06/23/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #210309 that would not fit on the form**

**32. Additional remarks, continued**

psi. Flowed annulus down from 1500 psi to 500 psi. Circulated down annulus and up tubing with KCL. Pumped a total of 135 bbls KCL. Pumped 70 bbls brine down annulus while circulating out tubing. Pumped 21 bbls brine down tubing while circulating out annulus. TIH with 11 more stands 2-3/8 inch tubing to 9880 ft. Moved packer to 9880 ft and tested annulus to 1500 psi, held good. ND BOP.

6/4/13 - Acidized with 5000g 7-1/2 percent Morrow acid with 2000 SCF/bbl N2 with 75 ball sealers.