

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-015-40433

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. BO-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA WTP LP

9. OGRID
192463

10. Address of Operator
PO BOX 4294
HOUSTON, TX 77210

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	21	17S	28E	O	553'	S	1605'	E	EDDY
BH:										

13. Date Spudded 04/06/2013 14. Date T.D. Reached 04/12/2013 15. Date Rig Released 04/13/2013 16. Date Completed (Ready to Produce) 05/11/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3623' GR

18. Total Measured Depth of Well 4835' 19. Plug Back Measured Depth 4784' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name

3508' - 3769' PADDOCK & 3999.3' - 4704' BLINEBRY

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	433'	11"	210 sks	TO SURFACE
5 1/2"	17#	4835'	7 7/8"	830 sks	TO SURFACE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4718'

26. Perforation record (interval, size, and number)
3508'-3516.7', 3615.3'-3624', 3711.3'-3717', 3760.3'-3769', 3999.3'-4008', 4059'-4067.7', 4216'-4224.7', 4301.3'-4310', 4362.3'-4371', 4437.3'-4446', 4636.3'-4645', 4695.3'-4704'; SSPF (360 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3508' - 4704'	Fluid - 135,211 gals Water Frac G-R (linear gel); 612,222 gals Delta Frac 140 - R (crosslinked gel); 11,5000 gals 15% HCl. Sand - 24,301 lbs 100 mesh; 1,079,447 lbs 16/30 brown SD

28. **PRODUCTION**

Date First Production 06/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) PROD.		
Date of Test 06/16/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 130	Gas - MCF 301	Water - Bbl. 1030	Gas - Oil Ratio 2315 SCF/BBL
Flow Tubing Press. 206	Casing Pressure 163	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD (currently being flared but will be sold)

30. Test Witnessed By

31. List Attachments

Wellbore Diagram, Frac Details, Declination Report, Well logs (5)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/18/2013

E-mail Address jennifer_duarte@oxy.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3372'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3464'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 3900'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology