Name: UNITED STATES DepARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1 Type of Well © INWI	(August 2007) 1a. Type of																		
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Name of Operator BOPCO LP Context: TRACE J CHERRY E-Mail (jobery@basest com 891003333 3. Address MDLAND, TX 79702 B. Allores MDLAND, TX 79702 B. Phone No. (include area code) Phr. 432-221-2379 9. API Well No. 30.015-40762-00-51 4. Location of Wit (Report location clearly and maccodunce with Federal requirements) ² At surface NAM Vell Spectra (Report location clearly and maccodunce with Federal requirements) ² At surface 9. API Well No. 30.015-40762-00-51 9. API Well No. 30.015-40762-00-51 At surface NMWV 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon At road depth 10. Diet TD Renched 0.2102013 10. Fedd and Pool, or CSportatory CORRAC CANYON 10. Sec. T, R, M, or Bick, and Survey or ratal Sec. 30.7265 R302 Mer / MM 12. Construction (DF.KN, R7, CL)* 18. Total Depth MD 10. Date Spinul 0.2112013 10. Diet TD Renched 0.04.02013 10. Sec. T 10. Diet TD Renched 0.04.02013 10. Total 0.05 Minit 0.05		Completion			_		🗖 D	eepen	🗖 Plug	Back	🗖 Diff.	Resv		Unit or C	A Agreet	nent Name	and No		
BOPCO LP E-Mail: tjoherry@basspet.com PPLUROS FARC-132 25 0USA 1H 3. Address MDLAND, TX 79702 B: Plone No. (include area code) 9. API Well No. 30.015 - 40762 00-51 4. Location of Well (Report leation clearly and in accordance with Federal regurements)* Astriace NVMW 150°FN. 660°FW. 32.093199 N Lat. 103.892629 W Lon 10. Field and PPub. Exploratory 11. Sec. 7, R, M, or Block and Strevey or NARAL CANYON A1 total depth SWS 32FSL 647FW, 11. Depth field and PPub. Sec. 7 M, M, or Block and Strevey or NARAL CANYON 11. Sec. 7, R, M, or Block and Strevey or NARAL CANYON 14. Date Smalled 10. Field and PPub. Control (PKB, RT, CL)* 11. Sec. 7, R, M, or Block and Strevey or NARAL CANYON 15. Truty 13. State 19. Plug Back T.D. 10. Depth field and PPub. Sec. MD 17. Type Biceric & Other Mechanical Logs. Run (Submit copy of each) 12. Wis well Strevey? No. @ Yee (Submit analysis) 17. Stot 13.275 H-J40 (Mapor di strings str in well) 11. Sec. 7, R, M, or Yee (Submit analysis) 12. Wis well Strevey? No. @ Yee (Submit analysis) 17. Stot 13.275 H-J40 (Mapor di strings str in well) 10.00 8.025 J-55 32.0 0 3.0865 1550 0 0 1.47 17.00 0. 1447	2 1/ 6		Othe				· · · · ·							8910003	303X				
MDL AND, TX 79702 Ph: 432-221-7379 30-015-40762-00-51 4. Location of Well (Report location clerry and in accordance with Federal negrithments)* 10. Field and Pool, co. Exploratory A starface NWMW 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon 10. Field and Pool, co. Exploratory A top prod interval reported below NWWW 622FNL 640FWL 20.03199 N Lat, 103.892629 W Lon 11. Sc., T. R., M., M. Biock and Streep error A top prod interval reported below NWWW 622FNL 640FWL 20.03199 N Lat, 103.892629 W Lon 12. Compt of the Biock and Streep error A top prod interval reported below NWWW 622FNL 640FWL 20.03199 N Lat, 103.892629 W Lon 17. Elevations (DFR, B.R. T, GL)* A top prod interval reported below NWWW 622FNL 640FWL 20.03199 N Lat, 103.892629 W Lon 17. Elevations (DFR, B.R. T, GL)* A top prod interval reported below NWWW 622FNL 640FWL 20.0016 M Prod 17. Elevations (DFR, B.R. T, GL)* A top prod interval reported below NWW 622FNL 640FWL 20.0016 M Prod 17. Elevations (DFR, B.R. T, GL)* A top prod interval segge No of Sks & Streep error No of Sks & Streep error No of Sks & Streep error A top prod interval segge No of Sks & Streep error No of Sks & Streep error No of				E	-Mail: t			et.com					8.				30 US	A 1H	
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	nary of Porou	s Zones (In	clude Aquif	ers):		·····		3	1. Formation (Log) M	arkers
tests,	all important including dep coveries.	t zones of p oth interval	orosity and tested, cush	contents ther ion used, tim	eof: Cored le tool oper	l intervals and all n, flowing and sh	drill-stem ut-in pressures	5		.
	Formation		Тор	Bottom		Descriptions,	Contents, etc		Name	Top Meas. Dep
									RUSTLER BELL CANYON CHERRY CANYO BRUSHY CANYO BONE SPRING 1ST BONE SPRI	ON 5689 7525
32 Addit	ional remark	s (include r	lugging pro	cedure):			<u> </u>			
***PL	EASE HOL	D CONFIE	DENTIAL**'	•						
	of 1st Bone		00					14		
	lectric logs r e pad.	un. Logs	from PLU F	Ross Rand 2	28 25 30 i	#1H were used;	wells share	the		
33. Circle	e enclosed att	achments:		<u>.</u>			·····	<u> </u>		
	ectrical/Mech Indry Notice	-			ı	 Geologic Re Core Analys 	•	3. D. 7 Otl	ST Report her:	4. Directional Survey
34. I here	by certify the	at the foreg	-			-			ailable records (see at	tached instructions):
					For E	10488 Verified b 30PCO LP, sen essing by KURT	t to the Carls	bad	(13KMS6477SE)	
Name	e (please prin	() <u>TRACIE</u>	J CHERR	Y			Title <u>R</u>	EGULATOR	Y ANALYST	
0:	ture	(Electro)	nic Submis	ninn)			Data 0	6/12/2013		

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** REVISED **