Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELLO	OMDI ETIO	JOD DECOMD	I FTION REPORT	

Production Date Od/(08/2013 Od/(14/2013 24 Date Od/(08/2013 Od/(14/2013 24 Date Od/(08/2013 Od/(14/2013 24 Date Od/(08/2013 Od/(14/2013		WELL	OWIPL	EHONC	KKE	CON	MPLETIC	JN KE	PURI	AND L	.UG			MNM05039				
2. Nume of Operator 2. Nume of Operator 3. Leaves Manage and New Strong State 3. Actives	la. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other									6. If Indian, Allottee or Tribe Name								
2. Name of Operators E-Mail: (jcherny@basspet.com FACIE CHERRY BOPCO LD E-Mail: (jcherny@basspet.com FACIE CHERRY BoPCO LD FACIE STATE FACIE CHERRY FACI											7. Ui	7. Unit or CA Agreement Name and No. 891000303X						
3. Address Size S												8. Le	8. Lease Name and Well No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 150FSL 660FVM. 22.094024 N Lat, 103.892145 W Lon At top prod interval reported below SWSW 16FFSL 636FVM. 32.094024 N Lat, 103.892145 W Lon At top prod interval reported below SWSW 16FFSL 636FVM. 32.094024 N Lat, 103.892145 W Lon 12. Carlon and Pool, or Fayboardery CORAL CANNON 11. See, T., R. M., or Illock and Survey Are Associated 12. Carlon and Pool, or Fayboardery CORAL CANNON 12. Correct See Size Correct SWSW 16FFSL 636FVM. 32.094024 N Lat, 103.892145 W Lon 12. Carlon and Pool, or Fayboardery At top prod interval Pool and Pool, or Fayboardery 12. Carlon and Pool, or Fayboardery 13. Carlon and Pool, or Fayboardery 14. Date Sounded Pool, or Fayboardery 15. Date Tompeled Date or Pool and Sws and S	3. Address 3a. Phone No. (include area code)											9. A						
At surface SWSW 159FSL 660FWL 32.094024 N Lat, 103.892145 W Lon At top prod interval reported below SWSW 167FSL 636FWL At top prod interval reported below SWSW 167FSL 636FWL At 100 At	MIDLAND, TX 79702 Ph: 432-221-7379											10. I						
At top prod interval reported below	` ' '											C	ORRAL CA	NOYŃ.	<u> </u>			
At total depth										103 892	145 \// 0	n	11. 8	Sec., T., R., M r Area Sect	1., or B 28 T25	lock and Sur SS R30E Me	vey er NMP	
14. Date Spudded 12. Date T.D. Reactived 17. Date T.D. Reactived																		
12/29/2012	14. Date Spudded 15. Date T.D. Reached 16. Date Completed																	
TVD	12/29/2	012		01	/18/20 ⁻	13				A ⊠ 3/2013	Ready to	Prod.		3196	GL			
22 Was over conf. 22 Was over conf. 23 Was over conf. 24 Was over conf. 25 Was over conf. 26 Was over conf. 26 Was over conf. 26 Was over conf. 27 Was over conf. 28 Was over conf.	18. Total D	epth:			2	19. 1	Plug Back	Γ.D.:	MD			20. D	epth Bri	dge Plug Set:				
RÉSISTIVEY POROSITY CALIPER	21. Type F.	lectric & Oth			un (Suh	mit co	py of each		IVD		22. Was	well cor	ed?	No □			/sis)	
Hole Size Size/Grade Wt. (#/ft.) Top Bottom Depth Type of Cement Type of Ce	RÉSIS	TIVEY POR	OSITY C	ALIPER	(546	00	r) 5. 646(1)				Was	DST rur	1?	⊠ No □	Yes (Submit analy	/sis)	
Folicities Size March	23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)					I Dile	orional S	ar roy:	<u>م</u> ۱۰۰۰ ک	100(
17.500	Hole Size	Size/G	rade	I W (#/ff) I '				1 ~	Depth Type				-	Cement Top*		Amount Pulled		
11.000		ļ		(M				+				 	BL)			_		
24. Tubing Record 24. Tubing Record 25. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size																		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Size Size Size Size Size Size Size	7.875	5.50			1				0		1	200						
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Size Set (MD)								+		<u> </u>	 .	+						
25. Producing Intervals 26. Perforation Record 26. Perf. Seasus 7. Perf. Sea	24. Tubing	Record			1			_1		I				ı			\Box	
26. Perforation Record 26. Perforation Record 27. Perforation Record 27. Perforation Record 27. Perf. Shafaus 27.	Size	Depth Set (M	1D) P	acker Depth	(MD)	Siz	ze Dep	th Set (N	MD) P	acker De	pth (MD)	Size	De	epth Set (MD			(MIN)	
Formation	25. Producii	ng Intervals	l				1 26	. Perfora	ation Reco	ord		1				7	#	
Amount and Type of Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A Date First Produced Date 18. Produced Tbg Press. Csg. 24 Hr. Size Five 1100 Press. Rate BBL MCF BBL Ratio 28. Production - Interval A 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 18. Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# prop	Fo	ormation		Тор		Bot	tom	F	erforated	Interval		Size	1	No. Holes		Perf. Strattus		
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A Date First Produced Date Test Production 04/08/2013 04/14/2013 24		FBONE SP	RING		8451 1379			92 9163 TO 13695						240	open =			
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A Date First Produced Date Test Production Amount and Type of Material 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A State Date Production BBL MCF BBL Corr. API 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# prop																<u></u>	 	
Depth Interval 9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A Date First Produced 04/08/2013 04/14/2013 24 Choke Tbg. Press. Five Five Five Five Five Five Five Date First Production BBL ACF BBL Corr. API Gas Gas Gravity Corr. API Gravity Gravity Gravity Corr. API Gravity Gravity Gravity Corr. API Gravity Gravity Gravity Gravity Gravity Froduction Method Production Method From MCF BBL Ratio BBL Ratio Production Flower FOMWERF FOR Production Method From MCF BBL Ratio Production Flower FOMWERF FOR Production Method From McF BBL Ratio BBL MCF BBL Corr. API Gravity Gravity Gravity Gravity Gravity Gravity Froduction Method Froduction Method From McF BBL Ratio BBL BC From McF BBL BC Gravity From McF BBL BC Gravity From McF BBL BC Gravity From McF BBL BC													+		<u> j</u>	2	Ü	
9163 TO 13695 gal fluid, Includes 52878 gal 15% HCL, 2721762# propant 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas: Gravity Corr. API O4/08/2013 04/14/2013 24	27. Acid, Fr	racture, Treat	ment, Cer	nent Squeez	e, Etc.										12			
28. Production - Interval A Date First Produced Date Test Production BBL MCF BBL Corr. API Clocke Flwg. 1100 Press. Size Flwg. 1100 Date First Production Date Tested Production BBL BBL MCF BBL Gas: Oil Gravity Corr. API 28a. Production - Interval B Date First Test Production Date Tested Production BBL Gas Water Gas: Oil BBL Gravity Corr. API Choke Tbg. Press. Csg. 24 Hr. Rate Production Date Tested Production Date Tested Production Date Tested Production Date Tested Production BBL Gas Water Gas: Oil Gravity Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Corr. API Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio BBL MCF BBL Gas: Oil Gravity				SOE gal fluid	Include	ne 528	78 gal 15%	HCI 27			d Type of	Material						
28. Production - Interval A Date First Produced Date Date Date Production BBL Gravity Corr. API Gravity Gas Gravity Corr. API Gravity Gas Gravity Corr. API Gravity Gas Gravity Gravity Gravity Gas Gravity		910	13 10 13	095 gai iluid	, meladi	3 020	76 gar 15 76	IICL, 27		эранг					A 78.	FATTE	BIN	
Date First Produced O4/08/2013 Production Date Date First Produced O4/08/2013 Production Date Date Date Date Date Date Date First Produced O4/08/2013 Press. Flwg. 1100 Press. Size Date First Date Date First Production Date Date First Production Date Date First Produced Date Date Date Date Date Date Date Date														KULL	AF LIV	7 /	3	
Date First Produced O4/08/2013 O4/14/2013 24 Production BBL Oil BBL OCTOR API OBBL OCTOR API OBBL OCTOR API OF LOW FROM WELL FOR Size Filws. 1100 Press. Size Filws. 1100 Date First Date First Produced Date Date First Produced Date First Produced Date Date First Produced Date Date Date Date Date Date Date Date	28 Product	ion - Interval	Δ										<u></u>	DATE.	10			
O4/08/2013	Date First	Test	Hours										Product	ion Method				
Size 43/128 Si 1100 Press. Rate BBL MCF BBL 2031 2112 2495 POW 28a. Production - Interval B Date First Produced Date Test Date Test Date Production BBL MCF BBL MCF BBL Oil Gravity Corr. API Gravity Gravity Choke Size Flwg. Press. Size Press. Size Size Size Size Size Size Size Size			l	Production	1	- 1					Gravi) n	ተ ሶ ፫	DTFLOW	s FRON	₩BEL	:NRI	
43/128 SI	Choke Size									il	Well	Status 📉	<u>יטטו</u>	-1 1LU	1 U		ا نداید : 7	
Date First Produced Date Test Date Test Date Test Doil Gas MCF BBL Oil Gravity Corr. API Choke Size Flwg. Size Size Size Size Date Date Date Date Date Date Date Dat					1	- 1				2495		POW						
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Flwg. Press. Size Press. SI Press. Press. SI Press. Pr			·	Т	Lou	1.	C	Wasa	010		. 10		In.	(41.16	19	2013	1	
Size Flwg. Press. Rate BBL MCF BBL Ratio BURFAU OF LAND MANAGEMENT	Date First Produced											ty	Product	ion Methods [7]	ク・、			
Size Flwg. Press. Rate BBL MCF BBL Ratio BURFAU OF LAND MANAGEMENT	Choke	The Press	Csg.	24 Hr	Oil		Gas	Water	GasiO	ńl	Well	Status		16	n×	<u> </u>		
ARI GRAD FIFTD UPFICE	Size	Flwg.									""		RII	REAU OF I	LAND	MANAGE	MENT	
	(See Instruct	L	es for ad	ditional data	on reve	erse si	de)						/ 23	CARLSBA	ND FIE	FD OFFIC	<u> </u>	

ELECTRONIC SUBMISSION #209879 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

20h Drad	uction - Interv	al C						•	•				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	G		Production Method			
Produced	roduced Date Tested .		Production	BBL	MCF	BBL	Corr. API	Gi	ravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status	tus			
28c. Prod	uction - Interv	al D	1 -	<u>l</u>	l	<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status				
29. Dispo	sition of Gas(S	Sold, used f	for fuel, vent	ed. etc.)	1	<u></u>	<u> </u>			·····			
30. Summ Show tests, i	ary of Porous	zones of po	rosity and co	ontents there	eof: Cored in e tool open,	ntervals and flowing an	d all drill-stem d shut-in pressur	res	31. For	nation (Log) Marker	s		
	Formation		Тор	Bottom		Descriptions, Contents, etc.				Name		Top Meas. Depth	
32. Additional remarks (include plugging procedure): ***PLEASE HOLD COMPLETION INFORMATION CO					I CONFIDE	ENTIAL***			BAS CHI BRI BO	RUSTLER 980 BASE OF SALT 3521 CHERRY CANYON 468; BRUSHY CANYON 568! BONE SPRING 752! 1ST BONE SPRING 845			
	of 1st Bone s	. •											
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Re 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:									port 4	. Direction	al Survey		
	by certify that (please print)	•	Electi Committed	ronic Subm	ission #209 For BO	879 Verifio PCO LP,	ed by the BLM sent to the Carl RT SIMMONS	Well Info Isbad S on 06/11	ormation Sy	MS6381SE)	d instructio	ns):	
Signa	ture	(Electroni	ic Submissi	on)	 		Date	06/06/20	013			· · · · · · · · · · · · · · · · · · ·	
		1001	D'.1 42.77.0		212		<u></u>						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.