Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM102036

6.	If Indian,	Allottee	or Tribe	Name			

abandoned wel		o. If findian, Anottee of Tribe Name						
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well		8. Well Name and No. RDX FED COM 10 5H						
2. Name of Operator RKI EXPLORATION & PROD	MPLEY		9. API Well No. 30-015-41087-00-X1					
3a. Address 3b. Phone No. 210 PARK AVE SUITE 900 Ph: 405-99 OKLAHOMA CITY, OK 73102 Fx: 405-996					10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T.					11. County or Parish, and State			
Sec 10 T26S R30E NWSE 23			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DA'	ГА	
TYPE OF SUBMISSION			TYPE OI	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	tion (Start/Resume)		Vater Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	0 \	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomp	lete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Dri	lling Operations	
	Convert to Injection	Plug	Back	■ Water D	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Started completion activities on 4/17/2013. Drilled out DV tool at 5489 feet. Continue in hole @ 7750 feet. Ran CBL from 8425 feet to Surface. Est. TOC @ 3038'. Test Lines to 9000 psi. Fracturing Data: Perf STG's 1-19 from 8,626 feet to 13,242 feet (912 holes). Frac a total of 19 stages. TLR 105,143 bbl. Total prop =3,699,260 lb. Started flowback 5/19/2013. **RECEIVED** JUN 2 5 2013 **JUN 2 5 2013 JUN 2 5 2013 JUN 2 5 2013								
Con	#2 Electronic Submission For RKI EXPLOF nmitted to AFMSS for proc	RATION & PR	DD LLC,sent to t RT SIMMONS on t	the Carlsbad 06/18/2013 (1	3KMS6472SE)			
Name(Printed/Typed) ROBYN L	LAMPLEY		Title REGUL	ATORY AN	ALYST			
Signature (Electronic S	Submission)	Date 06/12/2	013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	JAMES A TitleSUPERVI	AMOS SOR EPS			Date 06/22/2013			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant	Office Carlsba							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency	of the United	