Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 25 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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	Lease Serial No.
	NMNM2747

SUNDRY NOTICES AND REPORTS ON WELARACED ARTESIA

abandoned wel	6. If Indian, Affoliee	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No.				
Type of Well     Gas Well	8. Well Name and No JACKSON B 59					
2. Name of Operator BURNETT OIL COMPANY IN	Contact: LES	BLIE M GARVIS toil.com	9. API Well No. 30-015-41278-	00-X1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9   Ph	Phone No. (include area code n: 817-332-5108 Ext: 632		Exploratory		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Parish,	and State		
Sec 1 T17S R30E SESW 330 32.857056 N Lat, 103.926335	EDDY COUNT	Y, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon .	Drilling Operations		
	☐ Convert to Injection	Plug Back	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  6/1/13 - NOTIFY TERRY 7:00 AM 5/31/13 PROGRESS, RICHARD W/ BLM OF TOP OUT & TEST. TIH W 1" PIPE, TAG CMT 176', PU TO 158', PUMP 50 SX PREMUIM PLUS + 3% CACLZ WOC, TIH W 1" PIPE, TAG CMT 90', PU TO 90', PUMP 50 SX PREMUIM PLUS + 3% CACLZ, CIRC 2 BBLS 8 SX TO SURF.TEST CSG 1275#, TEST OK.  06/06/13 - TD: 6,112?  6/7/13 - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOG DEPTH 6100'.  6/8/13 - NOTIFY CHERRYL W/ BLM 8:00 AM 6/7/2013 OF RUN & CMT PROD CSG. HOLE SIZE: 8 ??. RUN 140 JTS 7", 23#, J-55, LTC CSG TOTAL 6119.74' SET @ 6112', FC @ 6065', DV TOOL @ 3024', MJ T 4500'-4523', MJ 3512'-3531'. CMT 1ST STG W 550 SX (125 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC (30 BBLS, 131 SX CMT TO SURF 1ST STG, CMT 2ND STG W 1000  A LALCAL A COMPANION OF THE CORD CSG. HOLE SIZE: 8 ??. RUN 140 JTS 7', 23#, J-55, LTC CSG TOTAL 6119.74' SET @ 6112', FC @ 6065', DV TOOL @ 3024', MJ T 4500'-4523', MJ 3512'-3531'. CMT 1ST STG W 550 SX (125 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC (30 BBLS, 131 SX CMT TO SURF 1ST STG, CMT 2ND STG W 1000						
14. I hereby certify that the foregoing is	Electronic Submission #2103	COMPANY INC, sent to the	e Carlsbad	MOCD		
Name(Printed/Typed) LESLIE M	•	<b>~</b> /	_ATORY COORDINATOR			
Signature (Electronic S	Submission)	Date 06/11/2	2013			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED	JAMES A <sub>Title</sub> SUPERVI		Date 06/22/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant t		d				
Title 18 U.S.C. Section 1001 and Title 43	II.S.C. Saction 1212 make it a crim	a for any parson knowingly and	I willfully to make to any department a	r agangy of the United		

## Additional data for EC transaction #210346 that would not fit on the form

## 32. Additional remarks, continued

SX (333 BBLS) PREM LITE  $\pm$  2% CACL2  $\pm$  .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SX (24 BBLS) PREM PLUS  $\pm$  2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 30 BBLS, 90 SX CMT TO SURF 2ND STG.

06/09/13 - RR 12:30 PM, 6/08/2013.