

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0544986

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue, Oklahoma City, OK 73102-5010

3b. Phone No. (include area code)
405-552-7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 25 T23S R31E, SESW 200 FSL & 2260 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
ALDABRA 25 FEDERAL 3H

9. API Well No.
30-015-38614

10. Field and Pool or Exploratory Area
SAND DUNES; BONE SPRING

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/31/13 - Spud @ 2300.

4/1/13 - 4/2/13 - TD 17-1/2" surface hole @ 936'; CHC. TOOH & RU csg crew; RIH w/23 jts 13-3/8" 48# H-40 STC csg & set @ 936'; CHC & RD csg crew; RU cementers & test surface lines to 1000 psi, OK. Lead w/340 sx Extendacem-C cmt, Yld 1.75, followed by Tail w/545 sx Halcem-C cmt, Yld 1.35, Displ w/140 bbl FW; circ 289 sx cmt to surf. RD cementers & WOC.

4/4/13 - 4/6/13 - TD 12-1/4" Intermediate hole @ 4,512'. CHC & POOH. RU csg equip. & RIH w/100 jts 9-5/8" 40# J-55 LTC csg & set @ 4,512'. CHC, RD csg equip. RU cementers & PT lines to 5,000psi. Lead w/1,100 sx Econocem Cmt, Yld 1.85; Tail w/350 sx Halcem Cmt, Yld 1.33; Displ w/339 bbl FW; circ 109 bbl cmt to surf. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good.

4/11/13 - 4/16/13 - TD 8-3/4" production vertical @ 10,900'. Due to lost returns @ 7,500', received approval to run 7" 29# P-110 BTC w/ 3 stage cmt job. Set 7" @ 10,897'; bottom E.C.P. @ 6,333' w/ stage tool @ 6,329'; top E.C.P. @ 4,886' w/ stage tool @ 4,884'. Circ polymer sweep, RD csg crew, RU cementers & test lines to 5,000 psi. Lead first stage w/180 sx CI C cmt, Yld 2.69; Tail w/270 sx Versacem H, Yld 1.22. Displ w/400 bbl FW; returned 0 bbls cmt to surf. Lead second stage w/90 sx CI C, Yld 2.89; Tail w/100 sx Versacem H, Yld 2.89; Displ w/235 bbls FW, 25 bbls cmt to surf. Lead third stage w/ 400 sx CI C, Yld 2.89; Tail w/100 sx Halcem C, Yld 1.33; Displ w/181 bbls FW, circ 72 bbls cmt to surface. RD cement crew. NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good.

5/3/13 - 5/5/13 - TD 6 1/8" production lateral @ 16,698'. CHC & POOH. RU csg equip. & RIH w/132 jts 4-1/2" 13.5# P-110 BTC csg & set @ 16,689'. CHC, RD csg equip, RU cementers & test surface lines to 1000 psi, OK. Lead w/575 sx Versacem H cmt, Yld 1.29, Displ w/200 bbl FW; circ bottoms up, no cmt to surf. POOH. RD cementers & WOC.

5/7/13 - RD & Rlse Rig @ 0600.

Accepted for record
NMCCD LLDW 6/26/13

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 05/17/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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