Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN **2 5** 2013

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION	OR RECOMPLETION RE	EPORT AND LOG

									MAN	סטט (ARTE	SIA	<u> </u>		NM-05	57370)	
Ia. Type of Well Oil Well Gas Dry Other b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.										6. If Indian, Allottee or Tribe Name								
					_	/orkover							7.	Unit or C	A Agreen	nent Na	me and No	0.
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)												8.	Lease Na	me and W	ell No.	*		
3. Address		OCK R	eso	URC	ES II-A,	L.P.	C/	o Mike			(Agent) include ar		<u> </u>	EAGLE	26 P I	EDE	RAL #5	;
3. Address		O 111		_		11.4.0~.40			Sa. File	·		ŕ	9.	API Well	No.			
3104: N. Sullivan, Farmington, NM 87401 505-327-4573 4. Location of Well (Report locations clearly and in accordance with Federal requirements) *												-	30-015-39452					
												10. Field and Pool, or Exploratory						
At surface 990' FSL & 730' FEL Unit (P) Sec. 26, T17S, R27E													Red Lake: Glorieta-Yeso NE (96836)					
At top prod. interval reported below OGRID#: 277558												11.	11. Sec., T., R., M., or Block and Survey or Area P 26 17S 27E					
At top prod	. intervai re	ропеа ве	iow	OGr	(1 <i>D#.</i> 2)	7 7 3 3 6							12.	County o		P 20	175 27 13. S	
At total der	oth													-	ddy		3	M
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, C																		
10/20/11 10/25/11 P & A M Ready to Prod. WO: 6/5/13 3564' GL																		
18. Total D	Depth: Mi	D	460	17'	19. P	lug Back T.	D.:	MD	4548'		0/0/10	20. Depth	Bridge	e Plug Set	: MD			
	TV							TVD							TVD			
- •				_	Run (Subi	nit copy of	each))			ł	well cored	_	No 🔲			-	
Induction & Density Neutron Was DST run? Directional Survey											_							
					 						Dire	Cuonai Sui	vey: L	.,,0	IA ICS	(13BDHHH	. сору)	
23. Casing						T	-	Stage C	ementer	No of	Sks. &	Slurry V	ol T					
Hole Size Size/Grade Wt. (#/ft.)				То	p (MD) Bottom (MD)			Stage Cementer Depth			Cement	(BBL)		Cement	Top*	Amount Pulled		ed
17-1/2"	13-3/8"	48# H	-40		0'	383'				480) sx	118		Surfa	ice		0'	
12-1/4"	8-5/8	24			0'	391') sx	50		Surface		0'		
7-7/8"	5-1/2"	17#	‡		0,	4590	i'	ļ		1056 sx		257	7 Surfac		ace	9 0'		
24. Tubing	Dagard	L						<u> </u>				L						
Size	Depth Se	et (MD)	Paci	ker De	pth (MD)	Size		Depth S	et (MD)	Packer De	epth (MD	Siz	e	Dent	h Set (MI	D) P	acker Set	(MD)
2-7/8"	442		1		7							1		1				
25. Produc						·				Record						·		
	Formatio	n		Top Bottom			n	Perforated Interval				Size		No. Holes		Perf. Status		
<u>A)</u>	Yeso			3132' 4525			,	 	3138'-3	258'		0.38"		30		Open		
	7 630		-	3132' 4525'			3138'-3258' 0.38				5.00	 			Орен			
			Exist	ing \	eso Pe	rfs B/4 W	/O:	3	283'-4	478'	1 7	0.41"		236	1	Op	en	-
27. Acid, F			Cemer	ıt Sque	eze, Etc.													
	Depth Inter			400	0 - 1 7	F0/ 1101	0.5					f Material	8.0	4.000#	10/00			
L	3138'-32	58.		100	iu gai 7.	5% HCL	& II	aced v	N/33,6	40# 16	/30 Bar	ry vvnite	2 & Z	1,060#	16/30 1	esin c	oated s	sand
	·													**************************************				***************************************
28. Produc	tion - Interv	1	1															
Date First	Test	Hours	Test		Oil	Gas	Wate	er	Oil Grav	_	Gas		Produc	tion Method	i			
Produced READY	Date	Tested	Produ	ction	BBL	MCF				Corr.		Gravity	-	בס ב	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	NEW (200	
Choke	Tbg. Press.	Csg.	24 H		Oil	Gas	Wate	er	Gas : Oi	l	Well Statt		171	\ 		/ LU	JKU I	
Size	Flwg.	Press.		Rate	BBL	MCF				Ratio		7100.						
	PSI	<u> </u>		<u>→</u> _		<u> </u>			<u> </u>			~						<u> </u>
28a. Produ Date First			Toot		Oil	ICas	Wate		Oil Grav	átv	Gas		Prode	Metho	2 201	3		
Produced	Test Date	Hours Tested	Test Produ	uction	BBL	Gas MCF	[wat	C.I	Cii Giav	Corr.	Uas	Gravity	1		u	-		[
				\rightarrow			_							Ens	2			
Choke	Tbg. Press.	Csg.	24 H	r. Rate	Oil BBL	Gas MCF	Wat	er	Gas : Oi	l Ratio	Well Statt	/ BUX	REAU	OF LAN	D MANA	GEME	NT	
Size	Flwg. SI	Press.		- Nate	יזממ	ICi				1.un(IU			CARL	SBAD F	IELD OF	FICE		
(See instru	ctions and s	spaces for	addi	tional	data on re	verse side)			<u></u>									_

Choke Size Flwg. Press. Csg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Test Hours Tested Production BBL MCF BBL MCF BBL Corr. BBL MCF BBL Gas: Oil Ratio Well Status Water BBL Corr. Oil Gravity Gas Gravity Production Method Produced Date Tested Production BBL MCF BBL Corr.															
Production Date Production BBL MCF USH Cor					T=:-	-12	T		Tan a						
Size Press	Produced	i .		Production	1	i i	Water	BBL		Gas Gravity	Production Method	e e			
Discreption	Choke Size	Flwg.		Rate	1		Water	BBL	1	Well Status	- 				
Production Date Production DBL MCF BBL Con Chief The Press Chief Press P	28c. Prod	luction - Inter	rval D	L	1				L	<u> </u>					
Choke The Press Size Flave Press Size Fl	Date First Produced	i		Production	E .	1	Water	BBL		· · · · · · · · · · · · · · · · · · ·					
Vent	Choke Size	Flwg.		24 Hr. Rate		1	Water	BBL		Well Status					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Yeso 3132' 4525' Oil & Gas Queen 913' Grayburg 1340' San Andres 1697' Glorieta 3036' Yeso 3132' Tubb 4525' Tubb 4525' 33. Circle enclosed attachments: 1. Electricat/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other: Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)	Vent						<u></u>		<u> </u>						
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Signature Miletiffin Date June 5, 2013	Name (please print) Mike Pippin 505-327-4573 Title Petrole									Petroleun	n Engineer (Agent	<u>;)</u>			
	Signa	ture	· · · · · · · · · · · · · · · · · · ·	Me	le try	Aprin			Date	June 5, 2	013				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.