Form 3160-5			OCD Arte	sia ,			
(August 2007) (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Scrial No. NMNM54290		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  S Oil Well Gas Well Other					8. Well Name and No. NORTH BRUSHY DRAW FED 35 2H		
2. Name of Operator Contact: ROBYN L LAMPLEY RKI EXPLORATION & PROD LLC E-Mail: rlampley@rkixp.com					9. API Well No. 30-015-40006-00-X1		
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 731	(include area code 5-5775 -5772	2)	10. Field and Pool, or Exploratory CORRAL CANYON				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 35 T25S R29E NENE 0330FNL 0660FEL					EDDY COUNTY, NM		
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					<u></u>	
□ Notice of Intent	Acidize	cidize 🗖 Deepen		Production (Start/Resume)		Water Shut-Off	
—	Alter Casing	Fracture Treat		🗖 Reclama	ation	🗖 Well Integrity	
Subsequent Report	Casing Repair			Recomp	emporarily Abandon Drilling Operations /ater Disposal		
Final Abandonment Notice	Change Plans						
	Convert to Injection	Convert to Injection Plug Back Wat		U Water D			
<ol> <li>Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for On 3/9/2013, drilled 8-3/4 inc</li> </ol>	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil final inspection.) ch hole to 1173 feet. Ran 2	, give subsurface I e the Bond No. on sults in a multiple led only after all r 275 joints of 5-	ocations and meas file with BLM/BI completion or rec equirements, inclu	sured and true ve A. Required sub completion in a r ding reclamation	rtical depths of all pertir sequent reports shall be lew interval, a Form 316 h, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
casing- shoe set @ 11,733' / Collar set @ 11,689' / D.V. tool set @ 5,302'							
Cementing:					cord JUN 2	5 2013	
Stage 1 NMOCD NMOCD ARTESIA							
Lead: 405 sks of Class C (p (11.5 ppg, 2.08 yield)	vl+5%pf1+.2pf153+.55%p	f13#+3#pf42)					
Tail 690 sks of Class (pvl+3 1.87 yield)	0%pf151+5%pf174+.7%p6	506+.5%pf13+	.2%pf153+.2%	pf79+25#pf46	6) (13.0 ppg,		
14. I hereby certify that the foregoing	Electronic Submission # For RKI EXPLO	RATION & PRO	D LLC, sent to	the Carlsbad	•	<u></u>	
Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 (13KMS5323SE) Name(Printed/Typed) ROBYN L LAMPLEY Title REGULATORY ANALYST							
Name(FrinewTypea) ROBTN			The REGU		41751		
Signature (Electronic	c Submission)		Date 06/12/2	2013			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE	<u></u>	
			JAMES A <sub>Title</sub> SUPERV	JAMES A AMOS FitteSUPERVISOR EPS Date 06/22/20		Date 06/22/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ad			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	13 U.S.C. Section 1212, make it a att statements or representations as	a crime for any per s to any matter wi	rson knowingly an thin its jurisdiction	d willfully to ma	ke to any department or	agency of the United	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #210487 that would not fit on the form

## 32. Additional remarks, continued

Partial returns 180 bbls into displacement

Stage 2

Lead: 500 sks of Class C (35/65poz/c+5%pf44+6%pf20+.2%pf13+.125#pf29+.25#pf46) (12.9 ppg, 1.89 yield)

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Tail: 175 sks of Class C (c+.2%pf13) 14.8 ppg, 1.33 yield)

Cleaned pits. Release rigs at 17:00 on 3/10/2013.