Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010

5. Lease Serial No. NMNM102036

6	If Indian	Allotton or T	ribo Namo	

Do not use this abandoned wel	•	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	erse side.		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Gas Well □ Oth	er			8. Well Name and No. RDX FED COM 10 5H					
Name of Operator     RKI EXPLORATION & PROD	Contact: F LLC E-Mail: rlampley@rl	MPLEY	9. API Well No. 30-015-41087-00-X1						
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	2	(include area code 6-5775 -5772	)	10. Field and Pool, or Exploratory UNDESIGNATED					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State					
Sec 10 T26S R30E NWSE 23	10FSL 2310FEL			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REF	PORT, OR OTHER	DAT	- A		
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
_	Alter Casing	☐ Frac	☐ Fracture Treat		ion	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomple	ete	Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plug	□ Plug and Abandon		□ Temporarily Abandon				
	□ Convert to Injection	□ Plug	Back	■ Water Dis	sposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 3/22/2013, drilled 12-1/4 inch hole to 3654 feet. Ran 90 joints 9 5/8", J-55, 40#, LT&C casing, FS @ 3652 feet. FC @ 3607 feet.  Cementing:  Lead: 1625 sks of POZ mix (35/65POZ C+5%(BWOW)PF44,6%PF20+1%PF1+.125PPS PF29+.25PPS PE 46+3PPS PF42) (12.9 ppg, 1.92 yield)  Tail: 200 sks of Class C (C+0.2%PF13) 14.8 ppg, 1.33 yield)  Circulated 555 sks/190 bbls to surface  Circulated 555 sks/190 bbls to surface									
	Electronic Submission #2 For RKI EXPLOR nmitted to AFMSS for proce	ATION & PR	DD LLC, sent to RT SIMMONS on	the Carlsbad 06/18/2013 (13	(MS6468SE)				
Name(Printed/Typed) ROBYN L	<u>LAMPLEY</u>	Title REGULATORY ANALYST							
Signature (Electronic S	Submission)		Date 06/12/2	2013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E				
_Approved_By_ACCEPT		ES A AMOS ERVISOR EPS Date 06/22			Date 06/22/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductions.	itable title to those rights in the:	Office Carlsba	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any pe o any matter w	rson knowingly and ithin its jurisdiction	l willfully to mak	e to any department or a	agency	of the United		

## Additional data for EC transaction #210444 that would not fit on the form

## 32. Additional remarks, continued

Bright S

On 3/23/2013 tested to 5000psi, held 30 min, tested ok .