Office	strict	State of New Me			Form C-1 Revised August 1, 2
<u>District I</u> – (575) [*] 393-6161 1625 N. French Dr., Hobbs, NM 8 <u>District II</u> – (575) 748-1283	8240	y, Minerals and Natu		WELL API NO.	incriscu August 1, 2
811 S. First St., Artesia, NM 8821 District III - (505) 334-6178	0	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 8 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 1	37410	Santa Fe, NM 87		STATE 6. State Oil & G	
87505					
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	PROPOSALS TO DRIL	EPORTS ON WELLS AS OR TO DEEPEN OR PLL PERMIT" (FORM C-101) FC	IG BÁCK TO A RÍSUCH	7. Lease Name of Washington 33 St	r Unit Agreement Nam ate
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	Other		8. Well Number	
2. Name of Operator Apache Corporation				9. OGRID Num 873	bjer
3. Address of Operator 303 Veterans Airpark Lane,	Suite 3000 Midland,	TX 79705	· · · · · ·	10. Pool name o Yeso (96830) & G	r Wildcat Fayburg-San Andres (32
4. Well Location					
Unit Letter		eet from the	······································		om the li
Section 33		Fownship 17S Ra ion (Show whether DR,	nge 28E RKB, RT, GR, etc.	ŃMPŃ)	County Eddy
12. Č	heck Appropriate	Box to Indicate N	ature of Notice,	Report or Other	· Data
NOTICE PERFORM REMEDIAL WC TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		DABANDON	REMEDIAL WOR		PORT OF: ALTERING CASING P AND A
OTHER: Flare Gas 13. Describe proposed of	or completed operation	ons. (Clearly state all p	OTHER: pertinent details, ar	nd give pertinent dat	es, including estimated
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August-1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation					
	whose address is					
	hereby requests an exception to Rule 19.15.18.12 for 90days or unti					
	, Yr, for the following described tank battery (or LACT):					
	Name of LeaseName of PoolYeso & Grayburg-SA					
	Location of Battery: Unit Letter Section 33 Township 17S Range 28E					
	Number of wells producing into battery 55					
В.	Based upon oil production of 1400 barrels per day, the estimated * volume					
	of gas to be flared is 2.2 MCF; Value per day.					
Ċ.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
	due to repairs or plant problems.					
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief.					
Signature	By Albade					
Printed Name & Title	Fatima Vasquez - Regulatory Tech I Fatima Vasquez@apachecorp.com Date fune 24 - 2013					
E-mail Addre	Fatima Vasquez@apachecorp.com Date June 34 - 2013					
Date 06/06/	2013 Telephone No. (432) 818-1015					

* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA;

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{RD} cole $1 + \frac{1}{6} + \frac{1}{29} + \frac{1}{2013}$

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.