Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMI C029339A

MINECOZOGOA					
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	h	If Indian	Allottee	or Tribe	Name

Do not use this form	ES AND REPORTS ON WELLS for proposals to drill or to re-enter an form 3160-3 (APD) for such proposals.

abandoned well. Use form 31	o. It matan, motion of the traine		
SUBMIT IN TRIPLICATE - Oth	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Other		8. Well Name and No. JACKSON A 25	
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com		9. API Well No. 30-015-32683-00-S1	
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey	11. County or Parish, and State		
Sec 13 T17S R30E SESE 330FSL 330FEL		EDDY COUNTY, NM	

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/14/13 - PERF 2 INT, 2SPF @ 4687', 4847', RD E&P WL, RIH W PKR & 3 1/2" 9.3# L80 TBG, HYDRO TEST IN HOLE, SET PKR @ 4476', LOAD & TEST ANNULUS - OK, SD.

05/15/13 - SLICKWATER FRAC W 664,776 GAL SLICKWATER, 20,500# 100 MESH, 187,440# 40/70.

5/17/13 - INSTALLED: 140 JTS 2 7/8" J55 TBG 4574', KB (9') 4583', SN 4584', ESP 4640', DESANDER 4644', 2 JTS 2 7/8" J55 TAILPIPE 4710', INTAKE 4613',

5/18/13 - 3 BO, 177 BLW, 32 MCF, 15,651 BLWTR, 223 BHP, 377' FLAP, 60# CSG, 230# TBG, 53 HZ.

6/1/13 - 28 BO, 323 BLW, 39 MCF, 10,429 BLWTR, 87 BHP, 97' FLAP, 45# CSG, 220# TBG, 53 HZ.

which would entitle the applicant to conduct operations thereon.

Accepted for	record LeDale	4/26/13

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #210268 verified by the BLM Well Information System  For BURNETT OIL COMPANY INC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 (13KMS6445SE)				
Name(Printed/Typed)	LESLIE M GARVIS	Title	REGULATORY COORDINATOR	
Signature	(Electronic Submission)	Date	06/11/2013	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

Approved By ACCEPTED	JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS	Date 06/21/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Additional data for EC transaction #210268 that would not fit on the form

# 32. Additional remarks, continued

6/5/13 26 BO, 115 BLW, 29 MCF, 9,514 BLWTR, 12 HR TEST, WELL DOWN TO CONVERT TO ROD PUMP.

6/7/13 - INSTALLED: 146 JTS 2 7/8" J55 TBG 4635.55', KB (9') 4644.55', TAC 4647.55', 5 JTS 2 7/8" TBG 4806.25', SN 4807.35', 1 JT 2 7/8" TBG 4839.08', EMGS 4844.58'.

6/10/13 - INSTALLED: 1 1/4" X 26' PR, 1 1/2" X 14' PRL, 1 - 1" X 2' SUB, 1 - 1" X 6' SUB, 73- 1" D78 RODS W FST CPLGS, 107 - 7/8" D78 RODS W FST CPLGS, 16 - 1 1/2" SBARS, 2 1/2" X 1 3/4" X 20' RHAC #BNG-205. LOAD TEST TBG & PROD MANIFOLD TO 500 PSI - GOOD.