Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
7	 Carial Na

Lease Serial No. NMNM102917

SUNDRY	NMNM102917  6. If Indian, Allottee or Tribe Name								
Do not use thi abandoned wel									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. RDX FEDERAL 21 1H								
2. Name of Operator RKI EXPLORATION & PROD	9. API Well No.	0 V1							
	LLC E-Mail: cahn@rkix	(include area code		30-015-40849-00-X1  10. Field and Pool, or Exploratory					
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		6-5771 -5772	)	UNDESIGNATED					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,			11. County or Parish, and State					
Sec 21 T26S R30E SESW 336		EDDY COUNTY	′, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off			
Subsequent Report	☐ Alter Casing	□ Frac	ture Treat	re Treat		■ Well Integrity			
	□ Casing Repair		Construction	☐ Recomplete					
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	ug and Abandon		•	Drining operations			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 2/20/2013, drilled 8 3/4 inch hole to 12160 feet. Run 294 joints of J-55, 17# 5-1/2 inch casing to 12193.29 feet (FS depth). FC at 12149.05 feet.  Cementing  Stage 1  Lead: 470 sks of Class H (.5% PF1,.2%PF153, 3#skPF42, .55%PF13, .125#/sk PF29, .25#/sk PF46).  Tail: 750 sks of Class H (30%PF151, 5%PF174, .7% PF606, .55% PF13, .2% PF153, .2% PF800, .25 pps NMOCD ARTESIA PF46) yield = 1.87, density = 13									
14. I hereby certify that the foregoing is	Electronic Submission #2 For RKI EXPLOR	RATION & PR	DLLC, sent to	the Carlsbad	•				
Name(Printed/Typed) CHARLES	nmitted to <b>AFMSS</b> for proce S K AHN		•	RY MANAGER					
					,				
Signature (Electronic S	Submission)		Date 06/14/2	2013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE				
Approved By ACCEPT	ED	JAMES A AMOS TitleSUPERVISOR EPS			Date 06/23/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	d. Approval of this notice does uitable title to those rights in the	Office Carlsba	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction	l willfully to ma	ke to any department or	agency of the United			



## Additional data for EC transaction #210788 that would not fit on the form

## 32. Additional remarks, continued

Circulated 126 sks to pit.

Stage 2

Lead: 470 sks of Class C (35:65 poz, 5% PF44, 6% PF20, .2% PF13, .125 pps PF29, .25 pps PF46) Yield = 1.91, density = 12.9

Tail: 175 sks of Class C (2% PF13) yield = 1.33, density = 14.8

Released rig on 2/23/2013. On 3/01/2013, tested production casing to 8500 psi for 30 minutes = OK.