Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM102917

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SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	3.

abandoned we	If Indian, Allottee or Tribe Name Tribe Name If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRI			
Type of Well	ner	8. Well Name and No. RDX FEDERAL 21 1H	
2. Name of Operator RKI EXPLORATION & PROD	Contact: CHARLES K AHN LLC E-Mail: cahn@rkixp.com	9. API Well No. 30-015-40849-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5772	10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Parish, and State	
Sec 21 T26S R30E SESW 33	0FSL 1500FWL	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report □ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon	Other Drilling Operations
	Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/31/2013, drilled 12 1/4 inch hole to 3374 feet. Run 81 joints of J-55, 40# 9-5/8 inch casing to 3364.91 feet (FS depth). FC at 3321.32 feet.

Cementing

Lead: 1,000 sks of Class C (35/65 poz, 5% PF44, 6%PF20, 2% PF13, .125# PF29, .25# PF46, 3# PF42). Yield = 1.91, Density = 12.9

Tail: 200 sks of Class C (C+2%PF1). Yield = 1.33, density = 14.8

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Circulated 299 sks to pit.

Office Carlsbad

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	N.	ADCE)			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #210789 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 (13KMS6523SE)						
Name(Printed/Typed)	CHARLES K AHN	Title	HS&E/REGULATORY MANA	AGER		
Signature	(Electronic Submission)	Date	06/14/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			AMES A AMOS SUPERVISOR EPS		Date 06/23/2013	
onditions of approval if any are attached. Approval of this notice does not warrant or						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #210789 that would not fit on the form

32. Additional remarks, continued

On 2/02/13, tested intermediate casing to 1500 psi for 30 minutes = OK.

Waited on cement for 43 hours before drilling cement float and shoe.