Form 3160-5 (August 2007)

OCD Artesia

**UNITED STATES** 

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM102917

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     Gas Well □ Other					8. Well Name and No. RDX FEDERAL 21 43	
2. Name of Operator Contact: ROBYN L LAMPLEY RKI EXPLORATION & PROD LLC E-Mail: rlampley@rkixp.com					9. API Well No. 30-015-40997-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	. (include area cod 6-5775 6-5772	de)	10. Field and Pool, or Exploratory BRUSHY DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 21 T26S R30E SWSE 715FSL 2135FEL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat		□ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair		New Construction Re			☑ Other  Drilling Operations
☐ Final Abandonment Notice	Change Plans	_	☐ Plug and Abandon		arily Abandon	Drining Operations
	☐ Convert to Injection ☐ Plug Back eration (clearly state all pertinent details, including esting			☐ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for from 4/7/2013, drilled 7-7/8 inched Landed csg with FS @ 7419 from 15	bandonment Notices shall be file inal inspection.)  n hole to 7420 feet. Ran 10	ed only after all r	requirements, inclu-	uding reclamation	new mierval, a Form 316t, a, have been completed, a	1-4 shall be filed once and the operator has
Cementing:						•
Stage 1 Lead: 330 sks POZ mix (PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.2%PF13+0 yield)  30 bbls (114 sx) of cmt circulated to pit.  Stage 2					RECE JUN 2	<b>EIVED</b>   5 2013
14. I hereby certify that the foregoing is					NMOCD	ARTESIA
Cor	#2 Electronic Submission For RKI EXPLOF nmitted to AFMSS for proce	RATION & PR⊈	DD LLC, sent to	the Carlsbad	•	
Name(Printed/Typed) ROBYN [	Title REGU	JLATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 06/10/	/2013		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPTED			JAMES A TitleSUPERV	A AMOS /ISOR EPS	· · · · · · · · · · · · · · · · · · ·	Date 06/23/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb	ad		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a constatements or representations as	crime for any pe to any matter wi	rson knowingly ar thin its jurisdiction	nd willfully to ma	ke to any department or a	agency of the United

## Additional data for EC transaction #210159 that would not fit on the form

## 32. Additional remarks, continued

Lead: 300 sks Class C (VL+1.3%PF44(BWOW)+5%PF174,+.5%PF606,+.1%PF153,+.2%PF13+.25#SKP46) (12.6 ppg, 1.92 yield)

Tail: 175 sks Class C (VL+1.3%PF44(BWOW)+5%PF174,+.5%PF606,+.1%PF153,+.2%PF13+.25#SKP46) (13.0 ppg, 1.47 yield)

Cleaned steel Pits. Released Rig @ 14:00 hrs on 4/7/2013.