				OCD Ar	tesia		
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	SUNDRY NO	NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM2747		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other						 If Unit or CA/Agreement, Name and/or 1 8. Well Name and No. JACKSON B 65 	
				(include area code)10. Field and Pool, or Exploratory12-5108 Ext: 6326CEDAR LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			h, and State
Sec 1 T17S R30E SESE 1190FSL 990FEL					EDDY COUNTY, NM		
12.	CHECK APPRO	PRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUB	MISSION	TYPE OF ACTION					
☐ Notice of Inter	nt	Acidize	Dee	•	-	uction (Start/Resume)	□ Water Shut-
🛛 Subsequent Re	a ma a mt	 Alter Casing Casing Repair 		ture Treat Construction	□ Recla □ Reco		UWell Integrit
Final Abandor		Change Plans		g and Abandon	_	porarily Abandon	Drilling Operat
_		Convert to Injection	🗖 Plug			r Disposal	
testing has been co determined that the	mpleted. Final Aband e site is ready for final	rations. If the operation resonment Notices shall be file inspection.)	ed only after all	requirements, inc	luding reclama	tion, have been completed	IUN 25 2013
4/20/13 - TEST	CSG 1274 PSI -3	0 MIN - TEST OK.				NINAC	DCD ARTES
04/25/13 - TD: DEPTH 5984').		/MICRO SFL/CSN GA	AMMA/DUAL	SN/SPECTRA	A DENSITY/		
04/26/13 - RN (OF PROD CM ¹	CSG (6087.82') 7" 「JOB 16:15 PM 4	23# J-55 LTC 8RD SE /25/13 - CONTACT TE	ET @ 6084' F ERRY.	C @ 6036' D	VT @ 2925'.	NOTIFIED BLM	
					ACC	NMOCD L/V	Sade 6/26/1
14. I hereby certify th	E	and correct. ectronic Submission #2 For BURNETT tted to AFMSS for proce	OIL COMPAN	Y INC, sent to	the Carlsbac	1	•
	ed) LESLIE M GA	RVIS		Title REG	ULATORY C	OORDINATOR	
Name(Printed/Typ					/2013		
Name(Printed/Typ Signature	(Electronic Subn	nission)		Date 06/11			
	(Electronic Subn	nission) THIS SPACE FC	R FEDERA			USE	
Signature	(Electronic Subn	······································	DR FEDERA	L OR STAT	E OFFICE A AMOS	USE	Date 06/22
Signature <u>Approved By</u>	CEPTE	THIS SPACE FO	not warrant or	L OR STAT	E OFFICE A AMOS VISOR EPS	USE	Date 06/22

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #210267 that would not fit on the form

32. Additional remarks, continued

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4/27/13 - CMT 1ST STAGE W/500 SXS (114 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC 100 SXS (22.8 BBLS) CMT TO SURFACE 1ST STAGE. CMT 2ND STAGE W/3100 SXS (1032 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 417 SXS (139 BBLS) CMT TO SURF 2ND STAGE. NO BLM REP PRESENT FOR CMT JOB.

4/28/13 - RR 17:00 PM 04/27/13