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	District I 1625 N. French Dr., Hobbs, NM 88240 District II			Ē	nergy, I	rces	Form C-104 Revised August 1, 2011				
	811 S. First St., Artesia, NM 88210 District III 1000 Bio Brazes Bd., Artes, NM 87410				Oi	l Conservatio	Submit one copy to appropriate District Office				
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			05		20 South St.		AMENDED REPORT			
i		Santa Fe, NM 87505 I.: REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									ORT
:		¹ Operator name and Address Yates Petroleum Corporation							² OGRID Number i 025575		
i	105 South Fourth Street Artesia, NM 88210							³ Reason for Filing Code/ Effective Date			
	⁴ API Number 30-015-30765 ⁵ Pool Name EMpire, Wo					olfcamp NW	-	(° Po	dl Code	281	
$\left(\right)$		Property Code * Property I 39960			ne	Lucky Strike A		97286 [°] Well Number			
IC	$\frac{1}{\Pi_{\rm I}} = 10 {\rm Su}$	rface Lo				Lucky Strike A					<u>۱</u>
	Ul or lot no. N	Section 28		Range 27E	Lot Idn	Feet from the 660	North/South Lin South	e Feet from the 1980		Vest line /est	County Eddy
	- 11 Bo	¹¹ Bottom Hole Location									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	Éast/V	Vest line	County
	¹² Lse Code F	F Code				Date			129 Effective Date ¹⁷ C-129 Expiration Date		
	F 5/3 III. Oil and Gas Transporters ¹⁸ Transporter OGRID 286911				0/13		· · · · · · · · · · · · · · · · · · ·				
									²⁰ O/G/W		
					and Address Remuda Energy Transportation, LLC					0	
	105 South Fourth Street Artesia, NM 88210							39			
	147831	147831				Agave Energy Company 105 South Fourth Street				G	
						Artesia, NI			assessor 7		
		RECEIVED						l	(color)		
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									and the second second second second		

IV. Well Completion Data

²¹ Spud Date RC 1/6/13	²² Ready Date 5/29/13	²³ TD 8900'	²⁴ PBTD 7200'	²⁵ Perforations 6615'-6845'	²⁶ DHC, MC	
²⁷ Hole Siz	e ²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
		· · ·				
		REFER TO ORI	IGINAL COMPLET	TION		
		2-3/8"	6539'			

V. Well Test Data

³¹ Date New Oil 5/30/13	³² Gas Delivery Date 5/30/13	³³ Test Date 6/4/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 380 psi	³⁶ Csg. Pressure NA		
³⁷ Choke Size NA	³⁸ Oil 46	³⁹ Water 0	⁴⁰ Gas 68		⁴¹ Test Method Flow Test		
been complied with a complete to the best Signature	at the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	OIL CONSERVATION DIVISION				
Printed name: Tina Huerta		•	Title: List 11 Supervisor				
Title: Regulatory Reporting	g Supervisor		Approval Date: 6/27/13				
E-mail Address: tinah@yatespetroleur	<u>m.com</u>			• • • • • • • • • • • • • • • • • • •			
Date: June 5, 2013	Phone: 575-748-1471			1			
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