Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

INIMINIM	152	

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Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wei	· .					
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well		8. Well Name and No. MERAK 7 FEDERAL 6				
2. Name of Operator CIMAREX ENERGY COMPAI	9. API Well No. 30-015-40612-	9. API Well No. 30-015-40612-00-X1				
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1936) 10. Field and Pool, or LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish.	11. County or Parish, and State		
Sec 7 T17S R30E SWSE 990FSL 2395FEL			EDDY COUNT	EDDY COUNTY, NM		
000 . 1170 11002 01102 0001 02 2000 22						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
12. Describe Proceed or Completed On	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Accepted for record
NMOCD
LRIGHT 6/26/13

Drilling

01/20/13 Spud well. TD 14-3/4" hole @ 331'. 01/21/13 RIH w/9-5/8", J55, 36#, LTC csg & set @ 331'. Mix & pump 310 sx Class C , 14.8 ppg, 1.33

yld. Circ 134 sxs cmt to surf. WOC 8+ hrs. 01/22/13 Test csg to 1500# for 30 mins. OK. 01/26/13 TD 7-7/8" hole @ 5030'.

which would entitle the applicant to conduct operations thereon.

01/27/13 RIH w/ 5-1/2", 17#, L80 LTC csg. Set @ 5030'. Mix & pump lead: 850 sx 35/65 C, 12.6 ppg, 2.07 yld, tail w/ 200 sx PVL, 13.0 ppg, 1.47 yld. Circ 371 cmt to surf. Release rig.

01/30/13 MIRU. TOC @ 130'. Test csg to 1000# for 30 mins. OK.

02/06/13 to

JUN 25 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Electronic Submission #209156 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 06/05/2013 (13JLD0927SE)						
Name(Printed/Typed)	TERRI STATHEM	Title	REGULATORY ANALYST	•		
Signature	(Electronic Submission)	Date	05/31/2013 STATE OFFICE USE			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			AMES A AMOS UPERVISOR EPS	Date 06/22/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office Carlsbad

Additional data for EC transaction #209156 that would not fit on the form

32. Additional remarks, continued

02/07/13 Perf Paddock 4316-4967', 94 holes, .42 and frac w/ 2464952 gals total fluid; 984994#

02/14/13 MIRU. Mill out plugs. Wash to PBTD @ 4982'. 02/15/13 Flowback well. 02/16/13 RIH w/ 2-7/8" tbg & set @ 4597'. Turn well to production.