

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-114356

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
STRATA PRODUCTION COMPANY

3a. Address

P.O. BOX 1030, ROSWELL, NM 88202

3b. Phone No. (include area code)

575-622-1127 EXT 18

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL & 330 FWL, SEC 24-T23S-R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SANDY FED #39. API Well No.
30-015-4005510. Field and Pool or Exploratory Area
FORTY NINER RIDGE DELAWARE11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>DRILLING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CASING & CEMENT</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/28/12 TEST B.O.P. Drill out with 8 3/4" bit.

8/3/12 Drilled to 8000'. Log with Schlumberger Platform Express/HRLA.

8/5/12 Run 7", 26# P-110 Casing with DV tool at 4754'. Cement 1st stage with 360 sx 35/65 H-Poz with additives and 200 sx Class H. Open DV tool. Cement 2nd stage with 700 sx 35/65 Poz and 100 sx C w/2% PF13. Circulated 109 sx to surface.

8/6/12 Cut 7" off. Test B.O.P.'s

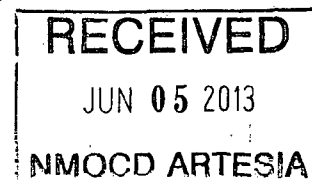
8/8/12 Drill out with 6 1/8" bit.

8/29/12 Drilled to 12,183' MD, 7737' TVD

8/30/12 Run 4 1/2", 11.6 #, P-110 casing as a liner. Liner Hanger at 7060'. Total casing footage - 5125', shoe at 12,183'. Cement with 430 sx PVL + additives.

8/31/12 Pull out of liner hanger. Reverse out excess cement, 64 sx to pit.

9/1/12 Released Rig.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PAUL RAGSDALE

Title OPERATIONS MANAGER

Signature

Date 06/05/2013

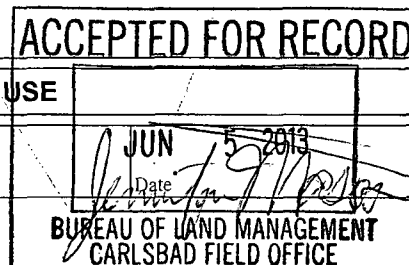
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 7/13/2012 - Spud in well @ 6:00. Notified BLM. Set 20' casing @ 80'
- 7/14/2012 - Drilled to 353'. Ran 13 3/8" to 350'. Notified BLM. Cement with 100 sx Class C/Poz at 13.2 # Lead cement and 350 sx Class C w/25 CaCl2 at 14.8 #. Did not circulate. Notified BLM. Ran temp survey - TOC @ 140'
- 7/15/2012 - Ran 1" tubing to 175'. Pump 25 sx Class C w/2% CaCl2. WOC - 4 hrs. Pump 50 sx Class C w 2% CaCl2. WOC-4 hrs. Pump 50 sx Class C w 2% CaCl2. WOC-4 hrs.
- 7/16/2012 - Pump 50 sx Class C w 2% CaCl2. WOC-4 hrs. Pump 25 sx Class C w/2% CaCl2, circulated cement to surface. Cut off 13 3/8" casing. NU BOP and test. Prep to drill out with 8 3/4" bit. *2531 - 33 2000*
- 7/27/2012 - Run 85 jts 9 5/8" to 3846'. D.V. tool @ 1350'. Cement 1st stage w/ 1650 sx 35/60 P/C + 5% PF44 (BWOW) 6% PF20 + 3# PF42 + .125 PF29 + 1% PF1 Lead; 100 sx C+2% PF13 Tail. Open D.V. Tool. Circ. 122 sx to pit. Cement 2nd stage w/ 500 sx 35/65 P/C + 5% PF44 (BWOW) 6% PF20 + 3# PF42 + .125# PF29 + 1% PF1 Lead. 100 sx C+2% PF13 Tail. Ran Temp Survey. Top 210', Cement 3rd stage thru 1" w/ 85 sx & Circ. 4 bbls to pit.

Drlg to a depth of 8000'.

- 8/5/2012 - Run 7" BTC & LTC Casing 26# HCP - 110. Ran 24 Jts of BTC to 7059 and 1 Crossover Jt; 165 Jts of LTC to Surface. Ran Cent on the first Jt then every third Jt to 3553, Then from 523 to 130' Cent on every third Jt. Top of DV Tool @ 4754. Top of Float @ 7958'. Top of Shoe 7998'. Cement 1st stage w/ Lead: 360 sx 35/64 P/H 5% PF44 + 5% PF20 + 2# PF42 + .125 # PF29 + .25# PF46 + .2% PF13 & Tail: 200 sx H + .4% PF 13. Plug down at 19:40. DV Tool Opened w/ 890 PSI. Wait on Cement. Circ 54 sx or 20 bbls of cement to pits. Cement 2nd stage w/ Lead: 700 sx 35/65 P/H 5% PF44 + 6% PF20 + 2# PF42 + .125 PF29 + .25# PF46 + .2% PF13 & Tail: 100 sx C+2% PF13. Plug Down at 1:53. Circ 109 sx or 40 bbls to surface.
- 8/30/2012 - Run 4 1/2" casing, Shoe, 1 Jt of 11.60# HCP 110 BTC, Float Collar, Landing Collar, 1 X-O Jt 15.10# L-80 BTC to Ultra SF, 57 Jts of 15.10# L-80 Ultra SF, 1 X-O Jt 15.10# L-80 Ultra SF to BTC, 54 Jts of 11.60# HCP 110 BTC, Liner Hanger, Setting Tool. Total Casing footage 5125.62', Top of liner hanger 7060.39', Shoe @ 12183.65'. RU Par - Five Cementers & hold Safety Meeting. Set Liner hanger @ 7060.39 & Cement w/ 430 sx PVL + 1.3 PF44 + 5% PF174 + .5 PF605 + .1% PF153 + .25# PF 46 + .6% PF13.