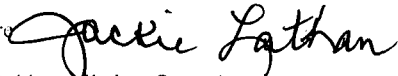


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-015-40438									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. Fee									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Delaware Ranch 14 CN Fee Com 6. Well Number: 1H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED JUN 25 2013 NMOCD ARTESIA </div>									
8. Name of Operator Mewbourne Oil Company											
9. OGRID 14744		11. Pool name or Wildcat WC 015 S262814C; WC (Gas) 97954									
10. Address of Operator PO Box 5270 Hobbs, NM 88241											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	14	26S	28E		330	North	1650	West	Eddy	
BH:	N	14	26S	28E		331	South	1700	West	Eddy	
13. Date Spudded 09/17/12	14. Date T.D. Reached 10/28/12	15. Date Rig Released 11/01/12		16. Date Completed (Ready to Produce) 06/14/13		17. Elevations (DF and RKB, RT, GR, etc.) 2976' GL					
18. Total Measured Depth of Well 14922'		19. Plug Back Measured Depth 14847'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10711' - 14847' Wolfcamp											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		515		17 1/2"		550		Surface	
9 5/8"		36#		2594'		12 1/4"		900		Surface	
7"		26#		10656'		8 3/4"		1300		TOC @ 2360'	
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD				
4 1/2"	10421'	14850'		NA			SIZE	DEPTH SET	PACKER SET		
							NA				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
30 Ports 10711' - 14847'						DEPTH INTERVAL 10711' - 14847' AMOUNT AND KIND MATERIAL USED Frac w/1,467,921 gals 20# Linear Gel, 1,812,515 gals 20# X link gel, carrying 523,900# 100 Mesh sand & 2,437,480# 20/40 sand.					
28. PRODUCTION											
Date First Production 06/14/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 06/18/13	Hours Tested 24 hrs	Choke Size 25/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 188	Gas - MCF 2692	Water - Bbl. 2522	Gas - Oil Ratio 14319				
Flow Tubing Press. NA	Casing Pressure 3300	Calculated 24-Hour Rate	Oil - Bbl. 188	Gas - MCF 2692	Water - Bbl. 2522	Oil Gravity - API - (Corr.) 56					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102, Pkr Port Schematic & C-144 CLEZ closure											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> Jackie Lathan Printed </div>											
Signature 		Name		Hobbs Regulatory		Title		06/20/13		Date	
E-mail Address: jlathan@mewbourne.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 837'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2412'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2602'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 447'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6309'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9414'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology