

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40937
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. **LG-6953**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA WTP LIMITED PARTNERSHIP

5. Lease Name or Unit Agreement Name
TIGGER 9 STATE

6. Well Number:
#6

RECEIVED

JUN 19 2013

NMOCD ARTESIA

10. Address of Operator
PO BOX 4294
HOUSTON, TX 77210

11. Pool name or Wildcat
EMPIRE; GLORIETA-YESO, EAST - 96610

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	9	17S	29E		1920'	S	2445'	W	EDDY
BH:										

13. Date Spudded 03/28/2013	14. Date T.D. Reached 04/04/2013	15. Date Rig Released 04/05/2013	16. Date Completed (Ready to Produce) 05/03/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3578' GR
18. Total Measured Depth of Well 5235'	19. Plug Back Measured Depth 5231.82'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run TRIPLE COMBO	

22. Producing Interval(s), of this completion - Top, Bottom, Name
4083.3' - 4151' PADDOCK & 4442' - 5138.7' BLINEBRY

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	H-40 LTC 42#	455'	14 3/4"	390. sks	TO SURFACE
5 1/2"	L-80 LTC 17#	5235'	7 7/8"	1030 sks	TO SURFACE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5050'	

26. Perforation record (interval, size, and number)
5130'-5138.7', 5040'-5048.7', 4940'-4948.7', 4824'-4832.7', 4676.7'-4685.4', 4618'-4626.7', 4504'-4512.7', 4442'-4450.7', 4142.3'-4151', 4083.3'-4092'; 5SPF (300 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4083.3' - 5138.7'	Fluid - 117,843 gals Water Frac G-R (linear gel); 506,161 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 20,803 lbs 100 mesh; 871,614 lbs 16/30 brown SD

PRODUCTION

Date First Production 06/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.		
Date of Test 06/16/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 120	Gas - MCF 188	Water - Bbl. 685	Gas - Oil Ratio 1567 SCF/BBL
Flow Tubing Press. 250	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED, WITH INTENT TO BE SOLD LATER ON.

30. Test Witnessed By

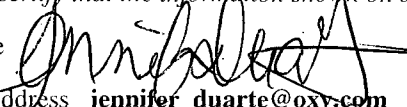
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/18/2013
E-mail Address jennifer_duarte@oxy.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3862'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3936'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4338'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology