District I 1625 N. French D)r Uchl	NIM 8	2240	w Mexico				Form C-104			
District II			Ene	ergy, N	Minerals & 1	Natural Resour	ces			Revised August 1, 2011	
811 S. First St., A District III	Artesia, N	IM 8821)	0:1	Concorrecti	on Dissision		Submit of	ne copy to a	ppropriate District Office	
1000 Rio Brazos	Rd., Azi	ec, NM 8	7410		Oil Conservation Division 1220 South St. Francis Dr.						
District IV 1220 S. St. Franci	is Dr S	anta Fe. 1	NM 87505		Santa Fe, N						
1220 0. 01. 7 14.0	I.				•	AND AUTHO	RIZA'	TION T	O TRAN	SPORT	
¹ Operator na		d Addre			······································			RID Numb			
Mewbourne (PO Box 5270	npany				14744						
Hobbs, NM 8						³ Reason for Filing Code/ Effective Date New Well / 05/01/13					
⁴ API Numbe			⁵ Pool Name					⁶ Pool Code			
30 - 015 - 40945			Red Lake Gloriet			51120					
⁷ Property Code 39615			⁸ Property Name Peterson 7 IL Fee		0 m	⁹ Well 1H			⁹ Well Nun	nber	
	rface	Locatio									
		n Tow		.ot Idn	Feet from the	North/South Line	e Feet fr	om the	East/West lir	e County	
L	8	18S	27E		1795	South	150	V	Vest	Eddy	
			ocation		·····	·····					
1	Sectio 7	n Tow 18S	• •	lot Idn	Feet from the	North/South line	Feet fr		East/West lir Vest	e County Eddy	
	•			<u> </u>							
¹² Lse Code F	" Pro	Deducing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date Code Date 16 C-129 Effective Date 16							ate '' C	C-129 Expiration Date	
		ESP	05/01/1	13	<u> </u>						
III. Oil a		as Ira	nsporters		¹⁹ Transno	rtar Nama				²⁰ O/G/W	
OGRID			¹⁹ Transporter Name and Address							UNANW	
278421			Holly Refining & Marketing							0	
			PO Box 159								
	Artesia, f										
36785						Midstream Box 50020				G	
				Midland, '	TX 79710						
an san an a											
a contractor al al and	0536-0566								10	177. Martin State and State and State and State	
	dinas etc.	Γ				BECEIVED					
						JUN 05 2013		1	H.		
IV. Well	pletio	1 Data		2	7593-7625 OH						
²¹ Spud Date ²		22	² Ready Date ²³ TD			²⁴ PBTD ²⁵ Perfe		Perforation	ons	²⁶ DHC, MC	
03/16/13			05/01/13		625' MD	7590' MD		092' - 759		NA	
²⁷ Hole Size		;	²⁸ Casing & Tubi		ng Size	²⁹ Depth Set			¹ ³⁰ Sacks Cement		
12 ¼"			9 5/8''			359'			480		
						2000 200					
8 3/4"			7" 🗸			3057' MD			800		
6 1/*''			4 1/2" Liner v			2822' to 7593'			TOL @ 2822'		
			2 7/8''			2391'					
V. Well	Test	Data			I			I	··		
³¹ Date New	v Oil		s Delivery Date	33	Test Date	³⁴ Test Len	gth	³⁵ Tbg	g. Pressure	³⁶ Csg. Pressure	
04/30/13			05/01/13		05/17/13	24 hrs			300	100	
³⁷ Choke Size			³⁸ Oil		³⁹ Water	⁴⁰ Gas				⁴¹ Test Method	
NA			66		2802	123				Production	
⁴² I hereby cer	rtify tha	t the rul	es of the Oil Conse	rvation	Division have		OILC	CONSERV	ATION DIVI	SION	
been complied	d with a	and that	the information giv	en abov							
complete to the best of my knowledge and belief. Signature:						Approved by: $\mathcal{A}_{\mathcal{A}}$					
<u> </u>	pci	un Z	at	han	The aden						
Printed name: Jackie Lathan)	<i>•</i>)			Title: Dist 11 (upar a)isar)					
Title:						Approval Date:					
Regulatory				· · ···		6/26/13					
E-mail Addres		.com					,	·			
I I SHOULD IN THE IS A SHOULD BE AND A SHOULD						н					
Date:	5/29/13		Phone:								

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