# Form 3160-5

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OV NOTICES AND DEPORTS ON

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

	EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT				OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ul><li>5. Lease Serial No. NMLC029395B</li><li>6. If Indian, Allottee o</li></ul>	r Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     ☐ Gas Well ☐ Otl	8. Well Name and No. LEE FEDERAL 2						
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-30268-00-S1					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	<ol> <li>Field and Pool, or Exploratory LOCO HILLS</li> </ol>						
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 20 T17S R31E SWNW 10		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent     □ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	epen cture Treat w Construction	☐ Producti☐ Reclama☐ Recomp		□ Water Shut-Off □ Well Integrity ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		g and Abandon g Back	and Abandon		Venting and/or Flaring	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for for the Apache is requesting permiss below due to line capacity and prior to flaring.	ally or recomplete horizontally rk will be performed or provid a operations. If the operation rebandonment Notices shall be final inspection.)  ion to temporarily flare 4	r, give subsurface e the Bond No. o esults in a multip led only after all M mcf a day f	e locations and measing file with BLM/BL object completion or reconstruction of the completion of the completion of 90 days on the control of the completion of 90 days on the control of	ured and true ver A. Required sub ompletion in a n ding reclamation e wells listed	rical depths of all pertin sequent reports shall be ew interval, a Form 3166, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
LEE FEDERAL #1 30-015-30; LEE FEDERAL #2 30-015-30; LEE FEDERAL #3 30-015-30; LEE FEDERAL #5 30-015-30; LEE FEDERAL #6 30-015-30; LEE FEDERAL #8 30-015-30; LEE FEDERAL #10 30-015-3; LEE FEDERAL #11 30-015-3;	268 269 029 424 598 0511	UBJECT TO	6/10/13 DLIKE	. (	NMOC SEE ATTA	D ARTESIA ACHED FOR OF APPROVA	
14. I hereby certify that the foregoing is  Com  Name(Printed/Typed) FATIMA V	# Electronic Submission For APACH nmitted to AFMSS for proc	E CORPORAT	ON, sent to the RY BLAKLEY on	Carlsbad	3JDB0193SE)		
Signature (Electronic S	Submission)		Date 06/05/2	2013			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	<b>APPROVE</b>	D	
Approved By JERRY BLAKLEY  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant to conduct the applicant the appl	iitable tide to those rights in th	s not warrant or e subject lease	TitleLEAD PE		JUN - 6 201	Pate 06/06/2013	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make AlarOFILANAGEMENThe United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SBAD FIELD OFFICE

## Additional data for EC transaction #209740 that would not fit on the form

### 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/6/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB652013