OCD Artesia

Form 3160-5 (August 2007)

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UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DI	IDEATIOET AND MANIA	CEMENT				DAPH Co. 3	11, 51, 20	10		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029395B 6. If Indian, Allottee or Tribe Name					
										SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well Gas Well					8. Well Name and No. LEE FEDERAL 2					
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1					
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State				
Sec 20 T17S R31E SWNW 1650FNL 990FWL					EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, R	EPORT, (OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF ACTION									
■ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off			
_	Alter Casing	☐ Frac	ture Treat	Reclam	nation		■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair ☐		New Construction R		plete		Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	☐ Plug and Abandon		□ Temporarily Abandon			g and/or r	SIAFI	
	☐ Convert to Injection	rt to Injection								
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true valuation the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required su following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #3 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #6 30-015-30444 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30598 LEE FEDERAL #11 30-015-30511 LEE FEDERAL #11 30-015-32737 SUBJECT TO LIKE APPROVAL BY STATE					ubsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has					
	Electronic Submission #	E CORPORAT	ON, sent to the	Carlsbad	-	3SE)				
Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY TE						·				
Signature (Electronic S	Submission) THIS SPACE FO	OD FEDERA	Date 06/05/2		ice D	ים	<u> </u>			
	A. A.	ON I EDERA	L ON STATE	OFFICE U	<u> </u>	KUAL	<u>и</u>			
_Approved_By_JERRY_BLAKLEY_	TitleLEAD PET	г	1112	<u> </u>	<u></u>	ate 06/06	/2013			
Conditions of approval, if any, are attached certify that the applicant holds legal or calculated which would entitle the applicant to candu	Office Carlsba	ď	JUN	- 6 201	'					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and ithin its jurisdiction.	l willfu ly toញ៉ី	nake polarofi CARLSB	tandeman Ad field o	GEMEN FFICE	the United		
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Additional data for EC transaction #209740 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-4017.6 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294

LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB652013