Form 3160-5 (August 2007)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029395B					
						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. LEE FEDERAL 2				
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com						9. API Well No. 30-015-30268-00-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code 8-1015	include area code) 10. Field and Pool, or Exploratory LOCO HILLS				,				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Cou	nty or Parish, a	nd State		_	
Sec 20 T17S R31E SWNW 1650FNL 990FWL					EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF	NOTIO	CE, REPORT,	OR OTHER	DATA	<u> </u>		
TYPE OF SUBMISSION	TYPE OF ACTION				ION					
Notice of Intent ■	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing	☐ Fra	cture Treat	□ R	eclamation	ation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ R	☐ Recomplete		Other	r - and/an Elevi		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	T C	☐ Temporarily Abandon		ng	g and/or Flari	í	
	Convert to Injection	njection		_ v	■ Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required sollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamat determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measure prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #6 30-015-30294 LEE FEDERAL #8 30-015-30444 LEE FEDERAL #8 30-015-30511 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 SUBJECT TO LIKE APPROVAL BY STATE					ired subsequent re on in a new interve amation, have bee listed sured	subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has				
14. I hereby certify that the foregoing is Com Name(Printed/Typed) FATIMA V	#Electronic Submission # For APACHE nmitted to AFMSS for proce	E CORPORAT	ON, sent to the RY BLAKLEY on	Carlsba 06/06/	ad	93SE)			=	
Signature (Electronic S	Date 06/05/2	013			-					
	THIS SPACE FO	R FEDERA			CE USEN DI	ROVE	ח			
	11-11-118	111		寸					_	
Approved By JERRY BLAKLEY WMY Dely			TitleLEAD PE	<u> </u>		6 00		e 0 6 /06/201	13	
Conditions of approval, if any, are attached. Approval of this notice does not war ant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ď	JUN	- 6 201	3			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	erson knowingly and ithin its jurisdiction	l willfu l	ly to make வுக்ரி	HANDEMANA BAD FIELD O	IGEMENT FFICE	ne Urited				

Additional data for EC transaction #209740 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-4017.6 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB652013